

Nebras Energy Q.P.S.C.
(formerly Qatar Electricity and Water Company Q.P.S.C.)

Consolidated Financial Statements

31 December 2025

Nebras Energy Q.P.S.C. (formerly Qatar Electricity and Water Company Q.P.S.C.)

**Consolidated Financial Statements
As at and for the year ended 31 December 2025**

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Independent auditors' report

To the Shareholders of Nebras Energy Q.P.S.C. (formerly Qatar Electricity and Water Company Q.P.S.C.)

Report on the Audit of the Consolidated Financial Statements

Opinion

We have audited the consolidated financial statements of Nebras Energy Q.P.S.C. (formerly Qatar Electricity and Water Company Q.P.S.C.) (the 'Company') and its subsidiaries (together the 'Group'), which comprise the consolidated statement of financial position as at 31 December 2025, the consolidated statements of profit or loss and other comprehensive income, changes in equity and cash flows for the year then ended, and notes, comprising material accounting policies and other explanatory information.

In our opinion, the accompanying consolidated financial statements present fairly, in all material respects, the consolidated financial position of the Group as at 31 December 2025, and its consolidated financial performance and its consolidated cash flows for the year then ended in accordance with IFRS Accounting Standards as issued by the International Accounting Standards Board (IFRS Accounting Standards).

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the *Auditors' Responsibilities for the Audit of the Consolidated Financial Statements* section of our report. We are independent of the Group in accordance with the International Ethics Standards Board for Accountants International Code of Ethics for Professional Accountants (including International Independence Standards) (IESBA Code), together with the ethical requirements that are relevant to our audit of the Group's consolidated financial statements in the State of Qatar, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the IESBA Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the consolidated financial statements of the current period. These matters were addressed in the context of our audit of the consolidated financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.



Independent auditors' report (continued)

Nebras Energy Q.P.S.C. (formerly Qatar Electricity and Water Company Q.P.S.C.)

Key Audit Matters (continued)

Carrying value of equity-accounted investees

See Note 8 to the consolidated financial statements

The key audit matter	How the matter was addressed in our audit
<p>The Group has investment in several equity accounted investees in and outside Qatar amounting to QAR 8,790 million (2024: OR 8,901 million), which represents 37% of the total assets of the Group as at 31 December 2025 (2024: 39%).</p> <p>The impairment testing of equity-accounted investees in accordance with IAS 36, requires management to make significant estimates and judgments in determining the assumptions to be used to arrive at the recoverable amount. The recoverable amount of the Cash Generating Units (CGUs), which is based on the higher of the value in use or fair value less cost of disposal. The value in use has been derived from discounted forecast cash flows models.</p> <p>These discounted forecast cash flows models use several key assumptions, including estimates of growth in future revenues, operating costs, extension options, capital expenditures, and weighted average cost of capital (discount rate).</p> <p>Accordingly, we have considered above as a key audit matter.</p>	<p>Our audit procedures in this area included, among others:</p> <ul style="list-style-type: none"> • Testing the design and implementation of key controls around the impairment assessment process. • Making inquiries of management regarding the indicators they assessed as possible indicators of impairment for CGUs. • Inspecting management's assessment and considered whether further indicators should have been assessed based on our knowledge of the business, its operating environment, industry knowledge, current market conditions and other information obtained during the audit. • Involving our valuation specialists to assist us in: <ul style="list-style-type: none"> - assessing the reasonableness of valuation methodology applied by management considering the nature of business, industry in which the business operates and other relevant external factors. - evaluating the appropriateness of the discount rates applied, which included comparing the weighted-average cost of capital with industry averages for the relevant markets in which the CGUs operate; and - performing sensitivity analysis on assumptions applied in discount rates and reasonably possible increase in discount rates to evaluate the impact on the value in use forecasts. • Evaluating the appropriateness of the related assumptions applied in discounted forecast cash flows models to key inputs such as growth rate applied in revenues, operating costs, extension options, capital expenditures etc., by comparing these inputs with historical and externally derived data as well as our own assessments based on our knowledge of the client's business and the industry; • Performing own sensitivity analysis on assumptions applied in discounted forecast cash flows model which includes assessing the effect of reasonably possible reductions in growth rates and forecast cash flows, to evaluate the impact on the value in use forecast of the CGUs.



Independent auditors' report (continued)

Nebras Energy Q.P.S.C. (formerly Qatar Electricity and Water Company Q.P.S.C.)

Other information

The Board of Directors is responsible for the other information. The other information comprises the information included in the Annual Report but does not include the consolidated financial statements and our auditors' report thereon. Prior to the date of this auditors' report, we obtained the report of the Board of Directors which forms part of the Annual Report, and the remaining sections of the Annual Report are expected to be made available to us after that date.

Our opinion on the consolidated financial statements does not cover the other information and we do not and will not express any form of assurance conclusion thereon as part of our engagement to audit the consolidated financial statements. We have performed assurance engagements on the internal controls over financial reporting and the Company's compliance with the provisions of the Qatar Financial Market Authority's Governance Code for Listed Companies that forms part of the other information and provided separate assurance practitioner's conclusions thereon that will be included within the other information.

In connection with our audit of the consolidated financial statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the consolidated financial statements, or our knowledge obtained in the audit, or otherwise appears to be materially misstated.

If, based on the work we have performed on the other information that we have obtained prior to the date of this auditors' report, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of Board of Directors for the Consolidated Financial Statements

The Board of Directors is responsible for the preparation and fair presentation of the consolidated financial statements in accordance with IFRS Accounting Standards, and for such internal control as the Board of Directors determines is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements, the Board of Directors is responsible for assessing the Group's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Board of Directors either intends to liquidate the Group or to cease operations, or has no realistic alternative but to do so.

Auditors' Responsibilities for the Audit of the Consolidated Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements.

As part of an audit in accordance with ISAs, we exercise professional judgement and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations or the override of internal control.



Independent auditors' report (continued)

Nebras Energy Q.P.S.C. (formerly Qatar Electricity and Water Company Q.P.S.C.)

Auditors' Responsibilities for the Audit of the Consolidated Financial Statements (continued)

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the Board of Directors.
- Conclude on the appropriateness of the Board of Directors' use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditors' report to the related disclosures in the consolidated financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditors' report. However, future events or conditions may cause the Group to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the consolidated financial statements, including the disclosures, and whether the consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Plan and perform the group audit to obtain sufficient appropriate audit evidence regarding the financial information of the entities or business units within the Group as a basis for forming an opinion on the Group's consolidated financial statements. We are responsible for the direction, supervision, and review of the audit work performed for purposes of the group audit. We remain solely responsible for our audit opinion.

We communicate with the Board of Directors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide the Board of Directors with a statement that we have complied with relevant ethical requirements regarding independence and communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, actions taken to eliminate threats or safeguards applied.

From the matters communicated with the Board of Directors, we determine those matters that were of most significance in the audit of the consolidated financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditors' report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on Other Legal Requirements

As required by the Qatar Commercial Companies Law No. 11 of 2015, whose certain provisions were subsequently amended by Law No. 8 of 2021 ("amended QCCL"), we also report that:

- i) We have obtained all the information and explanations we considered necessary for the purposes of our audit.
- ii) The Company has maintained proper accounting records and its consolidated financial statements are in agreement therewith.
- iii) We have read the report of the Board of Directors to be included in the Annual Report, and the financial information contained therein is in line with the books and records of the Company.



Independent auditors' report (continued)

Nebras Energy Q.P.S.C. (formerly Qatar Electricity and Water Company Q.P.S.C.)

Report on Other Legal Requirements (continued)

- iv) Furthermore, the physical count of the Company's inventories was carried out in accordance with established principles.
- v) We are not aware of any violations of the applicable provisions of the amended QCCL or the terms of the Company's Articles of Association and any amendments thereto having occurred during the year which might have had a material effect on the Company's consolidated financial position or performance as at and for the year ended 31 December 2025.

8 February 2026
Doha
State of Qatar

Gopal Balasubramaniam
KPMG
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Nebras Energy Q.P.S.C. (formerly "Qatar Electricity and Water Company Q.P.S.C.")

**Consolidated statement of financial position
As at 31 December 2025**

In thousands of Qatari Riyals

	Notes	2025	2024
ASSETS			
Non-current assets			
Property, plant and equipment	5	6,008,808	5,388,804
Right-of-use assets	6(a)	28,234	36,579
Intangible assets and goodwill	7	54,695	60,665
Equity-accounted investees	8	8,789,660	8,900,963
Equity investments at FVOCI	9	2,111,832	2,138,739
Finance lease receivables	6(d)	209,612	410,898
Derivative assets	18(b)	2,732	10,697
Loans receivable from related parties	34(b)	1,337,409	1,313,158
Deferred tax assets	11	61,120	56,964
Other non-current assets	10	62,440	43,259
		18,666,542	18,360,726
Current assets			
Inventories	12	99,858	94,319
Trade and other receivables	13	749,486	1,145,036
Finance lease receivables	6(d)	201,287	183,907
Derivative assets	18(b)	9,136	14,262
Loans receivable from related parties	34(b)	1,366,387	35,457
Cash and cash equivalents	14	2,659,619	2,844,423
Assets held-for-distribution	37	71,065	65,861
		5,156,838	4,383,265
TOTAL ASSETS		23,823,380	22,743,991
EQUITY AND LIABILITIES			
Equity			
Share capital	15	1,100,000	1,100,000
Legal reserve	16	550,000	550,000
General reserve	17	3,243,870	3,243,870
Hedge reserve	18(a)	154,937	601,127
Fair value reserve	9	625,485	646,942
Foreign currency translation reserve	19	3,907	(173,436)
Retained earnings		9,872,961	9,391,311
Equity attributable to owners of the Company		15,551,160	15,359,814
Non-controlling interests	20	234,241	249,555
Total equity		15,785,401	15,609,369
Non-current liabilities			
Loans and borrowings	21	4,899,477	4,742,548
Lease liabilities	6(b)	23,108	32,688
Derivative liabilities	18(b)	5,355	3,063
Deferred tax liabilities	11	14,821	6,411
Employees' end of service benefits	22	102,348	93,527
Other non-current liabilities		18,913	15,721
		5,064,022	4,893,958



The consolidated statement of financial position continues on next page.

The notes on pages 13 to 79 form an integral part of these consolidated financial statements.

Nebras Energy Q.P.S.C. (formerly "Qatar Electricity and Water Company Q.P.S.C.")

**Consolidated statement of financial position (continued)
As at 31 December 2025**

In thousands of Qatari Riyals

	Notes	2025	2024
Current liabilities			
Loans and borrowings	21	2,039,342	1,223,637
Lease liabilities	6(b)	11,216	10,858
Trade and other payables	23	855,393	947,837
Derivative liabilities	18(b)	4,556	-
Liabilities held-for-distribution	37	63,450	58,332
		<u>2,973,957</u>	<u>2,240,664</u>
Total liabilities		<u>8,037,979</u>	<u>7,134,622</u>
TOTAL EQUITY AND LIABILITIES		<u>23,823,380</u>	<u>22,743,991</u>

These consolidated financial statements were approved by the Board of Directors and signed on its behalf by the following on 08 February 2026.



Saad Bin Sherida Al-Kaabi
Chairman



Mohammed Nasser Al-Hajri
Managing Director and Chief Executive Officer



Nebras Energy Q.P.S.C. (formerly "Qatar Electricity and Water Company Q.P.S.C.")

**Consolidated statement of profit or loss and other comprehensive income
For the year ended 31 December 2025**

In thousands of Qatari Riyals

	Notes	2025	2024
Revenue from water and electricity	24	2,924,465	2,917,904
Income from finance lease	6	57,331	80,597
		<u>2,981,796</u>	<u>2,998,501</u>
Cost of sales	25	(1,965,691)	(2,004,404)
Gross profit		1,016,105	994,097
General and administrative expenses	26	(291,049)	(257,804)
Interest income	27	198,939	236,701
Other income	28	148,793	232,014
Operating profit		1,072,788	1,205,008
Finance costs	29	(356,283)	(444,169)
Share of results from equity-accounted investees – net of tax	8	696,329	680,162
Profit before tax from continuing operations		1,412,834	1,441,001
Less: Income tax expenses	11	(41,745)	(3,877)
Profit after tax from continuing operations		1,371,089	1,437,124
Loss from discontinued operation, net of tax	37	(417)	(631)
Profit for the year		1,370,672	1,436,493
Profit attributable to:			
Owners of the Company		1,360,990	1,416,044
Non-controlling interests	20	9,682	20,449
		<u>1,370,672</u>	<u>1,436,493</u>
Other comprehensive income:			
<i>Items that are or may be reclassified subsequently to profit or loss:</i>			
Equity-accounted investees - share of OCI – net of related tax	18(a)	(426,250)	439,547
Cash flow hedges – effective portion of changes in fair value – net of related tax	18(a)	(19,940)	(14,898)
Foreign operations – foreign currency translation differences		187,402	(245,360)
		<u>(258,788)</u>	<u>179,289</u>
<i>Items that will not be reclassified to profit or loss:</i>			
Equity investments at FVOCI – net change in fair value	9	(21,457)	121,421
Other comprehensive income for the year – net of tax		(280,245)	300,710
Total comprehensive income for the year		1,090,427	1,737,203
Total comprehensive income attributable to:			
Owners of the Company		1,070,686	1,752,372
Non-controlling interests		19,741	(15,169)
		<u>1,090,427</u>	<u>1,737,203</u>
Earnings per share:			
Basic and diluted earnings per share (Qatari Riyals)	30	<u>1.24</u>	<u>1.29</u>



The notes on pages 13 to 79 form an integral part of these consolidated financial statements.

Nebras Energy Q.P.S.C. (formerly "Qatar Electricity and Water Company Q.P.S.C.")

Consolidated statement of changes in equity
For the year ended 31 December 2025

In thousands of Qatari Riyals

	Attributable to owners of the Company							Total	Non-controlling interests	Total equity
	Share capital	Legal reserve	General reserve	Hedge reserve	Fair value reserve	Foreign currency translation reserve	Retained earnings			
At 1 January 2025	1,100,000	550,000	3,243,870	601,127	646,942	(173,436)	9,391,311	15,359,814	249,555	15,609,369
Profit for the year	-	-	-	-	-	-	1,360,990	1,360,990	9,682	1,370,672
Other comprehensive income for the year	-	-	-	(446,190)	(21,457)	177,343	-	(290,304)	10,059	(280,245)
Total comprehensive income for the year	-	-	-	(446,190)	(21,457)	177,343	1,360,990	1,070,686	19,741	1,090,427
Contribution to social and sports support fund (Note 32)	-	-	-	-	-	-	(32,418)	(32,418)	-	(32,418)
Transactions with owners of the Group										
Dividends relating to year 2024 (Note 31)	-	-	-	-	-	-	(583,000)	(583,000)	-	(583,000)
Dividends relating to year 2025 (Note 31)	-	-	-	-	-	-	(268,400)	(268,400)	(30,983)	(299,383)
Other movements	-	-	-	-	-	-	4,478	4,478	(4,072)	406
At 31 December 2025	1,100,000	550,000	3,243,870	154,937	625,485	3,907	9,872,961	15,551,160	234,241	15,785,401



The notes on pages 13 to 79 form an integral part of these consolidated financial statements.

Nebras Energy Q.P.S.C. (formerly "Qatar Electricity and Water Company Q.P.S.C.")

Consolidated statement of changes in equity (continued)
For the year ended 31 December 2025

In thousands of Qatari Riyals

	Attributable to owners of the Company							Total	Non-controlling interests	Total equity
	Share capital	Legal reserve	General reserve	Hedge reserve	Fair value reserve	Foreign currency translation reserve	Retained earnings			
At 1 January 2024	1,100,000	550,000	3,243,870	176,478	525,521	36,306	9,254,158	14,886,333	322,293	15,208,626
Profit for the year	-	-	-	-	-	-	1,416,044	1,416,044	20,449	1,436,493
Other comprehensive income for the year	-	-	-	424,649	121,421	(209,742)	-	336,328	(35,618)	300,710
Total comprehensive income for the year	-	-	-	424,649	121,421	(209,742)	1,416,044	1,752,372	(15,169)	1,737,203
Contribution to social and sports support fund (Note 32)	-	-	-	-	-	-	(32,218)	(32,218)	-	(32,218)
<i>Transactions with owners of the Group</i>										
Dividends relating to year 2023 (Note 31)	-	-	-	-	-	-	(946,000)	(946,000)	(57,227)	(1,003,227)
Dividends relating to year 2024 (Note 31)	-	-	-	-	-	-	(275,000)	(275,000)	-	(275,000)
Other movements	-	-	-	-	-	-	(25,673)	(25,673)	(342)	(26,015)
At 31 December 2024	<u>1,100,000</u>	<u>550,000</u>	<u>3,243,870</u>	<u>601,127</u>	<u>646,942</u>	<u>(173,436)</u>	<u>9,391,311</u>	<u>15,359,814</u>	<u>249,555</u>	<u>15,609,369</u>



The notes on pages 13 to 79 form an integral part of these consolidated financial statements.

Nebras Energy Q.P.S.C. (formerly "Qatar Electricity and Water Company Q.P.S.C.")

**Consolidated statement of cash flows
For the year ended 31 December 2025**

In thousands of Qatari Riyals

	Notes	2025	2024
OPERATING ACTIVITIES			
Profit for the year		1,370,672	1,436,493
<i>Adjustments for:</i>			
Depreciation on property, plant and equipment	5	324,175	335,485
Depreciation of right-of-use assets	6(a)	11,223	10,778
Interest expense on lease liabilities	6(b)	2,472	1,947
Amortization of intangible assets	7	5,970	5,970
Share of results of equity-accounted investees	8	(696,329)	(680,162)
Provision / (reversal) for slow-moving inventories	12	476	(889)
Allowance for impairment of trade and other receivables	13	(5,455)	6,179
Loan amortization fee		7,419	11,460
Provision for employees' end of service benefits	22	15,189	13,685
Bad debts written off	26	12,737	-
Interest income	27	(198,939)	(236,701)
Dividend income from equity investments at FVOCI	28	(99,027)	(127,343)
Amortization of other non-current assets		1,504	1,805
Interest expense excluding interest on lease liabilities		356,283	444,169
Operating profit before working capital changes		1,108,370	1,222,876
<i>Working capital adjustments:</i>			
Inventories		(6,015)	3,483
Trade and other receivables		388,286	(313,924)
Finance lease receivables		183,907	170,082
Deferred tax		4,254	(1,734)
Trade and other payables		(87,703)	25,114
Cash flows from operating activities		1,591,099	1,105,897
Employees' end of service benefits paid	22	(6,368)	(12,424)
Net cash from operating activities		1,584,731	1,093,473
INVESTING ACTIVITIES			
Acquisition of property, plant and equipment – net of adjustments	5	(815,311)	(208,007)
Net movement in other non-current assets		(17,496)	6,031
Proceeds from sale of property, plant and equipment		106	77
Investment in equity-accounted investees	8	(35,801)	(373,639)
Dividends received from equity-accounted investees	8	598,542	763,876
Proceeds from sale of equity investments at FVOCI	9	5,450	-
Dividends received from equity investments at FVOCI		99,027	127,343
Interest received		198,921	255,666
Net movement in term deposits with original maturity over 90 days		372,486	75,544
Net cash generated from investing activities		405,924	646,891



The consolidated statement of cash flows continues on next page.

The notes on pages 13 to 79 form an integral part of these consolidated financial statements.

Nebras Energy Q.P.S.C. (formerly "Qatar Electricity and Water Company Q.P.S.C.")

**Consolidated statement of cash flows (continued)
For the year ended 31 December 2025**

In thousands of Qatari Riyals

	Notes	2025	2024
FINANCING ACTIVITIES			
Repayment of lease liabilities	6(b)	(12,123)	(11,866)
Dividends paid to non-controlling interests		(30,983)	(21,141)
Proceeds from loans and borrowings	21	1,793,604	297,059
Repayment of loans and borrowings	21	(1,011,771)	(897,490)
Dividends paid to owners of the Company		(851,400)	(1,221,000)
Loans granted to related parties – net of repayments	34(b)	(1,307,897)	(287,408)
Interest expense paid including interest on lease liabilities		(363,495)	(450,807)
Net cash used in financing activities		(1,784,065)	(2,592,653)
NET CHANGE IN CASH AND CASH EQUIVALENTS			
Cash and cash equivalents at the beginning of the period		206,590	(852,289)
Effect of movements in exchange rates on cash held in foreign currencies		1,286,668	2,154,013
		(18,908)	(15,056)
CASH AND CASH EQUIVALENTS AT 31 DECEMBER	14	1,474,350	1,286,668



The notes on pages 13 to 79 form an integral part of these consolidated financial statements.

Nebras Energy Q.P.S.C. (formerly “Qatar Electricity and Water Company Q.P.S.C.”)

Notes to the consolidated financial statements As at and for the year ended 31 December 2025

1. Reporting entity

Nebras Energy Q.P.S.C. (formerly Qatar Electricity and Water Company Q.P.S.C.) (“the Company” or “the Parent”) is a Qatari Public Shareholding Company incorporated in the State of Qatar under commercial registration number 14275. The Company commenced its commercial operations in March 1992. The head office of the Company is located at Qatar Navigation Tower in Al-Dafna Area, West Bay, Doha, State of Qatar. The Company’s shares are listed on the Qatar Stock Exchange since 3 May 1998.

The legal name of the reporting entity has been changed to Nebras Energy Q.P.S.C., with effect from 08 January 2026 following the approval of the Company’s extraordinary general assembly.

These consolidated financial statements comprise the Company and its subsidiaries (collectively referred as the “Group” and individually as the “Group entities”) and the Group’s interests in equity-accounted investees.

The principal activities of the Group are to invest, develop, own and operate plants to produce electricity and desalinated water, including the renewable assets, inside and outside Qatar, and to supply them to the state owned entities and private corporate customers i.e. off-takers, as per the power and water purchase agreements.

Details of the Company’s subsidiaries as at 31 December 2025 and the immediate reporting period are as follows:

Name of subsidiaries	Country of incorporation	Effective shareholding	
		2025	2024
Direct subsidiaries			
Ras Laffan Operating Company W.L.L.	Qatar	100%	100%
Ras Laffan Power Company Q.P.S.C.	Qatar	80%	80%
Nebras Power Q.P.S.C. (“Nebras Power”)	Qatar	100%	100%
Indirect subsidiaries (held through Nebras Power)			
Nebras Power Netherlands B.V.	Netherlands	100%	100%
Nebras Power Investment Management B.V.	Netherlands	100%	100%
Zon Exploitatie Nederland Holding B.V.	Netherlands	75%	75%
Zon Exploitatie Nederland B.V.	Netherlands	75%	75%
Zon Exploitatie Nederland 2 B.V.	Netherlands	75%	75%
Zonhandel B.V.	Netherlands	75%	75%
Brabant Zon B.V.	Netherlands	37.50%	37.50%
Carthage Power Company SARL	Tunisia	60%	60%
Nebras Netherlands Brazil Investments 1 B.V.	Netherlands	100%	100%
Nebras Power Latin America Ltda.	Brazil	100%	100%
Nebras do Brazil Investments 1 Ltda.	Brazil	100%	100%
Salgueiro Solar Holding S.A. (“Nebras Brazil”)	Brazil	80%	80%
Jaíba Solar Holding S.A. (“Nebras Brazil”)	Brazil	80%	80%
Francisco Sá Solar Holding S.A. (“Nebras Brazil”)	Brazil	80%	80%
Lavras Solar Holding S.A. (“Nebras Brazil”)	Brazil	80%	80%
Salgueiro I Energias Renováveis S.A.	Brazil	80%	80%
Salgueiro II Energias Renováveis S.A.	Brazil	80%	80%
Salgueiro III Energias Renováveis S.A.	Brazil	80%	80%
Jaíba 3 Energias Renováveis S.A.	Brazil	80%	80%
Jaíba 4 Energias Renováveis S.A.	Brazil	80%	80%
Jaíba 9 Energias Renováveis S.A.	Brazil	80%	80%
Francisco Sá 1 Energias Renováveis S.A.	Brazil	80%	80%
Francisco Sá 2 Energias Renováveis S.A.	Brazil	80%	80%
Francisco Sá 3 Energias Renováveis S.A.	Brazil	80%	80%
Lavras 1 Solar Energias Renováveis S.A.	Brazil	80%	80%
Lavras 2 Solar Energias Renováveis S.A.	Brazil	80%	80%
Lavras 3 Solar Energias Renováveis S.A.	Brazil	80%	80%
Lavras 4 Solar Energias Renováveis S.A.	Brazil	80%	80%
Lavras 5 Solar Energias Renováveis S.A.	Brazil	80%	80%
Terslav L.L.C.	Ukraine	75%	75%
Sun Power Pervomaik L.L.C.	Ukraine	75%	75%
Nebras Power Australia Pty Ltd.	Australia	100%	100%

Nebras Energy Q.P.S.C. (formerly "Qatar Electricity and Water Company Q.P.S.C.")

Notes to the consolidated financial statements As at and for the year ended 31 December 2025

1. Reporting entity (continued)

Name of subsidiaries	Country of incorporation	Effective shareholding	
		2025	2024
Indirect subsidiaries (held through Nebras Power) (continued)			
Carmel Solar 1	South Africa	100%	100%
Carmel Solar 2	South Africa	100%	100%
Carmel Solar 3	South Africa	100%	100%
Turffontein Solar 1	South Africa	100%	100%
Varkenslaagte Solar	South Africa	100%	100%

The Company also has the following equity-accounted investees as at 31 December 2025 and the immediate reporting period are as follows:

Name of equity-accounted investees	Country of incorporation	Classification	Effective shareholding	
			2025	2024
Qatar Power Q.J.P.S.C.	Qatar	Joint venture	55%	55%
Mesaieed Power Company Q.P.J.S.C.	Qatar	Joint venture	40%	40%
Ras Girtas Power Company Q.P.S.C.	Qatar	Joint venture	45%	45%
Umm Al Houl Power Q.P.S.C.	Qatar	Joint venture	60%	60%
Ras Abu Fontas Power Company Q.P.S.C	Qatar	Joint venture	55%	-
Equity-accounted investees via Nebras				
Unique Meghnaghat Power Limited	Bangladesh	Joint venture	24%	24%
NEKS Energy B.V.	Netherlands	Joint venture	33.30%	33.30%
Shams Ma'an Solar UK Ltd	United Kingdom	Joint venture	35%	35%
Nebras-IPC Power Developments Limited	United Kingdom	Joint venture	50%	50%
Zonnepark Masselbanken Terneuzen B.V.	Netherlands	Joint venture	40%	40%
Zonnepark Duisterweg B.V.	Netherlands	Joint venture	40%	40%
NEC Energia e Participacoes S.A.	Brazil	Joint venture	50%	50%
NEC Desinvolvimentod e Projectos em Energia e Participacoes S.A.	Brazil	Joint venture	50%	50%
Diamante Geração De Energia	Brazil	Joint venture	50%	50%
Phoenix Power Company SAOG	Oman	Associate	9.84%	9.84%
Phoenix Operation and Maintenance Company L.L.C.	Oman	Associate	15%	15%
Nebras Power Oasis Ltd	Cayman Islands	Associate	83.33%	83.33%
Nebras Power Baltic Holdings B.V.	Netherlands	Associate	83.33%	83.33%
AES Jordan Solar B.V.	Netherlands	Associate	40%	40%
PT Paiton Energy Pte Ltd.	Indonesia	Associate	26%	26%
IPM Asia Pte Ltd	Singapore	Associate	35%	35%
Minejesa Capital B.V.	Netherlands	Associate	26%	26%
Stockyard Hill Wind Farm (Holding) Pty Ltd	Australia	Associate	49%	49%
Moorabool North Wind Farm Pty Ltd	Australia	Associate	49%	49%
Moorabool South Wind Farm Pty Ltd	Australia	Associate	49%	49%
Equitix Aragorn Holdco Ltd.	United Kingdom	Associate	49.9%	49.9%
Stone City Energy B.V	Netherlands	Associate	46.67%	46.67%
NEKS Energy B.V.	Netherlands	Associate	33.33%	33.33%

2. Major transactions and agreements of the Group

Below are the major transactions and agreements of the Group in chronological order:

- a) On 10 February 1999, the Company entered into an agreement with the State of Qatar for the purchase of the power plant at Ras Abu Fontas B ("RAF B"). Based on the agreement, the Company was assigned the operation and management of the power plant.
- b) In April 2001, the Company entered into a Power Purchase Agreement with the Qatar General Electricity and Water Corporation (hereafter the "KAHRAMAA") for the supply of electricity from the Company's Ras Abu Fontas B1 ("RAF B1") station, which commenced commercial operations on 29 August 2002.

Nebras Energy Q.P.S.C. (formerly "Qatar Electricity and Water Company Q.P.S.C.")

Notes to the consolidated financial statements As at and for the year ended 31 December 2025

2. Major transactions and agreements of the Group (continued)

- c) In January 2003, the Company purchased the four stations set out below from KAHRAMAA for a total consideration of QAR 600 million. A Power and Water Purchase Agreement (hereafter "PWPA") was also signed with KAHRAMAA for its supply of electricity and desalinated water from these stations:

- Ras Abu Fontas A ("RAF A")
- Al Wajbah
- Al Saliyah
- Doha South Super

The Company discontinued the operations of the Al-Wajbah station during 2010 following instructions received from the State of Qatar. Also, Al Saliyah and Doha South Super facilities were discontinued as the relevant contracts with KAHRAMAA expired on 31 December 2014.

The Company discontinued the operations of the Ras Abu Fontas "A" station (RAF A) with effect from 31 December 2017.

- d) In January 2003, the Company acquired from QatarEnergy, the Dukhan Desalination Plant for QAR 71.66 million. Subsequent to the conclusion of this purchase agreement, the Company also concluded a Land Lease Agreement, a Water Purchase Agreement, and a Fuel Supply Agreement with Qatar Energy relating to the Dukhan Desalination Plant.

Effective 31 December 2022, the Dukhan Desalination Plant's agreement with Qatar Energy was terminated and the plant was transferred back to QatarEnergy.

- e) Qatar Power Q.P.J.S.C.

On 27 January 2005 Qatar Power Q.P.J.S.C. was incorporated as a joint venture for the production of electricity and desalinated water from the Ras Laffan B Integrated Water and Power Plant. The percentage shareholdings in Qatar Power Q.P.J.S.C. as at the current and the comparative reporting dates were as follows:

- Nebras Energy Q.P.S.C. (formerly Qatar Electricity and Water Company Q.P.S.C.) (55%)
- International Power PLC (40%)
- Chubu Electric Power Company (5%)

- f) In October 2005, the Company entered into a PWPA with KAHRAMAA for the supply of electricity and desalinated water from the Company's Ras Abu Fontas B2 ("RAF B2") station.

- g) Mesaieed Power Company Limited Q.P.S.C.

On 15 January 2007, Mesaieed Power Company Limited Q.P.S.C. (MPCL) was incorporated as a joint venture between MPCL, Marubeni Corporation and QatarEnergy for the production of electricity from the Mesaieed power plant. In May 2009, Chubu Electric Power Company joined the joint venture. The shareholdings in Mesaieed Power Company Limited Q.P.S.C. as at the current and the comparative reporting dates were as follows:

- Nebras Energy Q.P.S.C. (formerly Qatar Electricity and Water Company Q.P.S.C.) (40%)
- Marubeni Corporation (30%)
- QatarEnergy (20%)
- Chubu Electric Power Company (10%)

- h) In May 2007, the Company entered into a Water Purchase Agreement with KAHRAMAA for the supply of desalinated water from the Company's Ras Abu Fontas A1 ("RAF A1") station.

Nebras Energy Q.P.S.C. (formerly “Qatar Electricity and Water Company Q.P.S.C.”)

Notes to the consolidated financial statements As at and for the year ended 31 December 2025

2. Major transactions and agreements of the Group (continued)

i) Ras Girtas Power Company Q.P.S.C.

On 25 March 2008, Ras Girtas Power Company Q.P.S.C. was incorporated as a joint venture for the production of electricity and desalinated water from the Ras Laffan C plant. The percentage shareholdings in Ras Girtas Power Company Q.P.S.C. as at the current and the comparative reporting dates were as follows:

- Nebras Energy Q.P.S.C. (formerly Qatar Electricity and Water Company Q.P.S.C.) (45%)
- RLC Power Holding Company (40%)
- QatarEnergy (15%)

On 7 January 2013, the Company entered into a Water Purchase Agreement (WPA) for the Ras Abu Fontas A2 Water project with KAHRAMAA.

j) Nebras Power Q.P.S.C.

On 20 May 2013, Nebras Power Q.P.S.C. (“Nebras Power”) was incorporated as a joint venture for the purpose of acquiring electricity and water production projects outside the State of Qatar. In July 2022, the Group acquired additional 40% of the shares and voting interests in Nebras Power. As a result, the Group’s equity interest in Nebras Power increased from 60% to 100%, granting it controlling interests.

k) Umm Al Houl Power Q.P.S.C.

On 13 May 2015, Umm Al Houl Power Q.P.S.C. was incorporated as a joint venture for the purpose of the production of electricity and desalinated water from the Facility D plant. The percentage shareholdings in Umm Al Houl Power Q.P.S.C. as at the current and the comparative reporting date were as follows:

- Nebras Energy Q.P.S.C. (formerly Qatar Electricity and Water Company Q.P.S.C.) (60%)
- QatarEnergy (5%)
- Qatar Foundation for Education, Science and Community Development (5%)
- K1 Energy Limited, incorporated in the U.K. (30%)

During 2021, the Group invested an additional amount of QAR 143.7 million in Umm Al Houl Power Q.P.S.C. The additional investment did not change the Company’s shareholding percentage in the joint venture.

l) On 13 October 2015, the Company entered into a Water Purchase Agreement (WPA) for the Ras Abu Fontas A3 Water project with KAHRAMAA.

m) Phoenix Power Company SAOG and Phoenix Operation and Maintenance Company L.L.C.

On 18 June 2015, Nebras Power Q.P.S.C., one of the subsidiaries of the Group purchased a 0.088% shareholding in Phoenix Power Company SAOG (“PPC”) at its Initial Public Offer. PPC is incorporated in the Sultanate of Oman and owns and operates a gas fired power generation facility with a capacity of 2,000 MW.

On 30 December 2015, Nebras Power entered into an agreement with Nebras Energy Q.P.S.C. (formerly Qatar Electricity and Water Company Q.P.S.C.) (“Nebras Energy”) (At this time, Nebras Energy did not have controlling interest in Nebras Power), to purchase an additional 9.75% shareholding in PPC and to purchase 15% of the share capital of Phoenix Operation and Maintenance Company L.L.C. (“POM”). POM is incorporated in the Sultanate of Oman and its primary activity is to provide repair and maintenance services to PPC’s power plant.

The Group exercises significant influence over the financial and operating policy decisions of PPC and POM through its representation in the Board of Directors. In particular, the Group appoints the Chairman on the Board of Directors of PPC.

Nebras Energy Q.P.S.C. (formerly "Qatar Electricity and Water Company Q.P.S.C.")

Notes to the consolidated financial statements As at and for the year ended 31 December 2025

2. Major transactions and agreements of the Group (continued)

n) Shams Ma'an Solar UK Limited

On 26 June 2015, Nebras Power acquired a 35% shareholding in Shams Maan Solar UK Ltd, a joint venture company registered in England and Wales engaged in the financing, building, ownership and operation of a 52.5 MW solar power plant in Ma'an city in the Kingdom of Jordan.

o) Nebras Power Oasis Ltd.

On 1 December 2015, Nebras Power, purchased from Nebras Energy (at this time, Nebras Energy did not have controlling interest in Nebras Power), a 38.89% shareholding in AES Oasis Ltd, incorporated in the Cayman Islands. AES Oasis Ltd holds effectively a 60% shareholding in AES Jordan PSC, which owns and operates a 370 MW combined cycle gas fired power plant in Jordan.

On 27 March 2024, the Group purchased additional shareholding in Nebras Power Oasis Ltd. (formerly known as "AES Oasis Ltd.") (revised holding of 83.33%) which holds 60% interests in IPP1, a gas fired power plants in Jordan. The investee continues to be accounted as an associate in the Group's consolidated financial statements as the additional purchase did not result in obtaining controlling interests of the investee.

p) Nebras Power Baltic Holding B.V.

On 18 February 2016, Nebras Power purchased from Nebras Energy (At this time, Nebras Energy did not have controlling interest in Nebras Power), purchased 40% shareholding in AES Baltic Holding B.V., incorporated in the Netherlands. AES Baltic Holding BV effectively holds a 60% shareholding in AES Levant Holdings B.V. Jordan PSC, which owns and operates a 241 MW gas power plant in the Kingdom of Jordan.

On 27 March 2024, the Group purchased additional shareholding in Nebras Power Baltic Holding B.V. (formerly known as "AES Baltic Holding B.V.") (revised holding of 83.33%) which holds 60% interests in IPP4, a gas fired power plant in Jordan. The investee continues to be accounted as an associate in the Group's consolidated financial statements as the additional purchase did not result in obtaining controlling interests of the investee.

q) PT Paiton Energy Pte Ltd

On 22 December 2016, Nebras Power acquired a 35.514% shareholding in PT Paiton Energy Pte Ltd, incorporated in Indonesia, which owns and operates a 2,045 MW coal-fired power plant. During 2020, pursuant to the Board of Directors' approval, the Company entered into a Share Purchase Agreement ("SPA") to sell 9.513% stake in PT Paiton Energy Pte Ltd. The sale was fully executed in March 2022.

r) IPM Asia Pte Ltd

On 22 December 2016, Nebras Power acquired a 35% shareholding in IPM Asia Pte Ltd, incorporated in Singapore. IPM Asia Pte Ltd owns 84.1% of PT IPM Operation and Maintenance Indonesia, incorporated in Indonesia, which provides operation and maintenance services to PT Paiton Energy Pte Ltd. In addition, IPM Asia Pte Ltd owns 100% of the share capital of IPM O&M Services Pte Ltd, incorporated in Singapore, which provides technical services to PT IPM Operation and Maintenance.

s) Minejesa Capital BV

On 2 August 2017, Nebras Power Investment Management B.V., one of the subsidiaries of the Group entered into a shareholders' agreement with PT Batu Hitam Perkasa, Paiton Power Financing BV and Tokyo Electric Power Company International Paiton II BV for provision of governance and management services to Minejesa Capital BV, incorporated in the Netherlands on 29 June 2017 with the objective to provide financial services. As per the shareholders' agreement, the Group has a 35.51% shareholding in Minejesa Capital BV.

During 2020, pursuant to the Board of Directors' approval, the Company entered into a Share Purchase Agreement ("SPA") to sell 9.513% of its stake in the entity the sale was fully executed in March 2022.

**Notes to the consolidated financial statements
As at and for the year ended 31 December 2025**

2. Major transactions and agreements of the Group (continued)

t) AES Jordan Solar BV

On 31 October 2017, Nebras Power Netherlands B.V., one of the subsidiaries of the Group entered into a shareholders' agreement with AES Horizons Holdings BV for provision of governance and management services to AES Jordan Solar BV, incorporated in Jordan with the objective to provide engineering, procurement, construction, ownership, operation, maintenance, management, leasing and financing to AM Solar BV, a company registered in Jordan. As per the shareholders' agreement, the Group has a 40% shareholding in AES Jordan Solar BV.

u) Zen Exploitatie Nederland Holding B.V.

On 8 August 2018, Nebras Power acquired 75% interests in Zen Exploitatie Nederland Holding B.V., which owns 50% of Brabant Zon B.V., a joint venture company registered in the Netherlands engaged in the development of renewable energy projects. During 2019, the control structure of Brabant Zon B.V. was reassessed and the company was considered a subsidiary from 31 December 2019.

v) Nebras Brazil

On August 2019, the Group, through its subsidiary in Brazil, Nebras do Brazil Investments 1 Ltda. acquired 80% shareholding in Salgueiro Solar Holding S.A., Jaíba Solar Holding S.A., Francisco Sá Solar Holding S.A., and Lavras Solar Holding S.A.. The investees, through their underlying project companies hold solar PV projects with a projected combined capacity of 482.6 MW.

w) Nebras IPC Power Developments Ltd

On the 7 October 2019, Nebras Power formed a joint venture, in which it owns 50%, with The Independent Power Corporation Plc. The joint venture was formed to develop, finance and construct one or more power projects in Azerbaijan, Kazakhstan, or any other country.

x) Stockyard Hill Wind Farm (Holding) Pty Ltd

On 22 November 2019, Nebras Power entered into a shareholders' agreement with Goldwind International Holding Limited and acquired 49% of shares in Stockyard Hill Wind Farm (Holding) Pty Ltd to develop and operate renewable energy projects in Australia. The Group holds significant influence in the associate company based on its voting rights and representation in the board committees.

y) Zonnepark Mosselbanken Temeuzen B.V.

On the 25 September 2020 Nebras Power acquired 40% shareholding in Zonnepark Mosselbanken Temeuzen B.V, a joint venture company registered in Netherlands engaged in the development of renewable energy projects.

z) Zonnepark Duisterweg B.V.

On 27 January 2021, Nebras Power entered into a joint venture agreement with Gutami Solar development and acquired 40% of shares in Zon Duisterweg BV to construct and commission solar photovoltaic plant of target capacity of 14.5 MW in Netherlands.

aa) NEC Energia e Participações S.A.

On 6 September 2021 Nebras Power entered into a shareholders' agreement with Companhia Energética Integrada (CEI) and acquired 50% of shares in NEC Energia e Participações S.A., a joint venture company registered in Brazil. The partnership will promote management, and operation of hydroelectric and solar energy projects in Brazil.

ab) NEC Desenvolvimento de Projectos em Energia e Participações S.A.

On the 6 September 2021 Nebras Power acquired 50% shareholding in NEC Desenvolvimento de Projetos em Energia e Participações S.A., a joint venture company registered in Brazil engaged in the development of renewable energy projects.

Nebras Energy Q.P.S.C. (formerly “Qatar Electricity and Water Company Q.P.S.C.”)

Notes to the consolidated financial statements As at and for the year ended 31 December 2025

2. Major transactions and agreements of the Group (continued)

ac) Unique Meghnaghat Power Limited

On 24 January 2022, Nebras Power acquired 18% shareholding in Unique Meghnaghat Power Limited, a joint venture company registered in Bangladesh for developing, constructing, building, owning and operating a 584 MW gas based power plant at Meghnaghat, Bangladesh on BOO (Build, Own and Operate) basis to cater to the growing power requirements of Bangladesh.

ad) NEKS Energy B.V

On 3 February 2022, the Group entered into 33.33% shareholding in NEKS Energy B.V., a company registered in Netherlands which holds 100% in ENERSOK FE LLE, a project company in Uzbekistan. The project company is established to design, develop, finance, construct, operate, maintain and transfer an approximately 1,200-1,600 MW combined-cycle natural gas-fired (CCGT) power plant in the Syrdarya region of the Republic of Uzbekistan.

ae) Moorabool Wind farm (North and South)

On 12 December 2022, Nebras Power acquired 49.9% shareholding in Moorabool Wind farms (North and South), an associate based in Victoria, Australia. The project achieved commercial operation in July 2022 and has 104,100 wind turbines with an estimated generation capacity of 312MW.

af) Diamante Geração De Energia Ltda

On 24 January 2023, the Group through one of its subsidiaries, Nebras Power Q.P.S.C. acquired 50% shareholding in Diamante Geração De Energia Ltda., a joint venture company registered in the State of Santa Catarina, Brazil for developing, and operating gas fired projects (natural gas thermoelectric projects) with an estimated capacity of 1,040MW.

ag) Equitix Aragorn Holdco Limited

On 14 December 2023, Nebras Power acquired 49.9% shareholding in Equitix Aragorn Holdco Limited, a company based in United Kingdom which is engaged in the business of owning, shares and other equity and debt securities in green infrastructure projects and investments in Australia.

ah) Stone City Energy B.V

On 15 March 2024, the Group acquired 46.67% shareholding in Stone City Energy B.V., a company registered in Netherlands which holds 75% in SCE-Quvvat LLC, a project company in Uzbekistan. The project company is established to design, construct, maintain and operate a greenfield combined-cycle gas turbine (CCGT) power plant of 1,590MW capacity and associated infrastructure in Surkhandarya region in Uzbekistan.

ai) Ras Abu Fontas Power Company Q.P.S.C

On 20 November 2025, the Group entered into Shareholders agreement to establish Ras Ras Abu Fontas Power Company Q.P.S.C for the purposes of designing, financing, engineering, procuring, constructing, insuring, owning, testing, commissioning, operating, maintaining, overhauling and transferring a facility with an intended capacity of approximately 2,409.5 MW of net electrical power and 110 MIGD of net water at Ras Abu Fontas in the State of Qatar

The percentage shareholdings in Ras Ras Abu Fontas Power Company Q.P.S.C as at the current reporting date were as follows:

- Nebras Energy (55%)
- QatarEnergy (5%)
- Luluah Sky Energy Holding Ltd., (45%)

Notes to the consolidated financial statements
As at and for the year ended 31 December 2025

3. Basis of preparation

a) Statement of compliance

The consolidated financial statements of the Group have been prepared in accordance with International Financial Reporting Standards (IFRS Accounting Standards) as issued by the International Accounting Standards Board (IASB).

b) Basis of measurement

The consolidated financial statements are prepared under the historical cost convention, except for equity investments at fair value through other comprehensive income and derivative financial instruments which are measured at fair value.

c) Functional and presentation currency

Items included in the consolidated financial statements of each of the Group's entities are measured using the currency of the primary economic environment in which the entity operates (the "functional currency"). The Company has the Qatari Riyal ("QAR") as its functional currency which is also the presentation currency. The following subsidiaries of the Company, which operate in foreign jurisdictions, have the following functional currencies:

Name of the subsidiaries	Functional currency
Nebras Power Netherlands B.V.	United States Dollar
Nebras Power Investment Management B.V.	United States Dollar
Zon Exploitatie Nederland Holding B.V.	Euro
Zon Exploitatie Nederland B.V.	Euro
Zon Exploitatie Nederland 2 B.V.	Euro
Zonhandel B.V.	Euro
Zon Brabant B.V.	Euro
Carthage Power Company SARL	Tunisian Dinar
Nebras Netherlands Brazil Investments 1 B.V.	United States Dollar
Nebras Power Latin America Ltda.	Brazilian Real
Nebras do Brazil Investments 1 Ltda.	Brazilian Real
Salgueiro Solar Holding S.A.	Brazilian Real
Jaíba Solar Holding S.A.	Brazilian Real
Francisco Sá Solar Holding S.A.	Brazilian Real
Lavras Solar Holding S.A.	Brazilian Real
Salgueiro I Energias Renováveis S.A.	Brazilian Real
Salgueiro II Energias Renováveis S.A.	Brazilian Real
Salgueiro III Energias Renováveis S.A.	Brazilian Real
Jaíba 3 Energias Renováveis S.A.	Brazilian Real
Jaíba 4 Energias Renováveis S.A.	Brazilian Real
Jaíba 9 Energias Renováveis S.A.	Brazilian Real
Francisco Sá 1 Energias Renováveis S.A.	Brazilian Real
Francisco Sá 2 Energias Renováveis S.A.	Brazilian Real
Francisco Sá 3 Energias Renováveis S.A.	Brazilian Real
Lavras 1 Solar Energias Renováveis S.A.	Brazilian Real
Lavras 2 Solar Energias Renováveis S.A.	Brazilian Real
Lavras 3 Solar Energias Renováveis S.A.	Brazilian Real
Lavras 4 Solar Energias Renováveis S.A.	Brazilian Real
Lavras 5 Solar Energias Renováveis S.A.	Brazilian Real
Terslav LLC	Ukrainian Hryvnia
Sun Power Pervomaisk LLC	Ukrainian Hryvnia
Nebras Power Australia Pty Ltd	Australian Dollars
Carmel Solar 1	South African Rand
Carmel Solar 2	South African Rand
Carmel Solar 3	South African Rand
Turffontein Solar 1	South African Rand
Varkenslaagte Solar	South African Rand

3. Basis of preparation (continued)

d) Use of estimates and judgments

In preparing these consolidated financial statements, management has made judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to estimates are recognised prospectively.

Information about areas that involve a higher degree of judgement or complexity, or areas where assumptions or estimates have a significant risk of resulting in a material adjustment to the consolidated financial statements are as follows:

Judgments

Classification of Power and Water Purchase Agreements

The Group has entered into several long-term Power and Water Purchase Agreements (“PWPA”), Power Purchase Agreements (“PPA”) and Water Purchase Agreements (“WPA”) with government and non-government off-takers. The Group assesses these PWPAs, PPAs and WPAs on a case-to-case basis to determine whether the arrangement would fall under IFRIC 12, IFRS 16, IFRS 15 or IFRS 9. The Group applies significant judgement to assess the different arrangements entered into with the off-takers.

Under the PWPAs, PPAs and WPAs entered by the Group in Qatar, the Group receives payment for the provision of power and water capacity, whether or not the off-taker (KAHRAMAA) requests power or water output (“capacity payments”), and for the variable costs of production (“energy and water payments”). Based on management’s estimate of the useful life and residual value of the assets, KAHRAMAA is not determined to control any significant residual interest in the property at the end of the concession term through ownership, beneficial entitlement or otherwise. Hence, the Group has assessed that these arrangements in the State of Qatar does not fall within the scope of IFRIC 12 and classified these agreements to contain lease under IFRIC 4 which were grandfathered on transition to IFRS 16.

Further, the Group assess the lease under IFRS 16 to be operating lease or finance lease. The classification of the PWPA, PPA or WPA as an operating lease is based on the judgement applied by management which considers that the Group retains the principal risks and rewards of ownership of the plants, based on management’s estimate of the useful life and residual value of the assets. An estimate of the useful life of the asset and residual value is made and reviewed annually. The effects of changes in useful life and residual values are recognized prospectively, over the remaining life of the asset.

Determining the lease term of contracts with renewal and termination options – Group as lessee

The Group determines the lease term as the non-cancellable term of the lease, together with any periods covered by an option to extend the lease if it is reasonably certain to be exercised, or any periods covered by an option to terminate the lease, if it is reasonably certain not to be exercised.

The Group has several lease contracts that include extension and termination options. The Group applies judgement in evaluating whether it is reasonably certain whether or not to exercise the option to renew or terminate the lease. That is, it considers all relevant factors that create an economic incentive for it to exercise either the renewal or termination. After the commencement date, the Group reassesses the lease term if there is a significant event or change in circumstances that is within its control and affects its ability to exercise or not to exercise the option to renew or to terminate (also refer Note 6 (a)).

Lease liabilities

Management assesses whether contracts entered by the Group for renting various assets contain a lease. The lease identification, including whether or not the Group has contracted to substantially all the economic benefits of the underlying asset, may require significant judgement. Establishing the lease term may also present challenges where a contract has an indefinite term or is subject to auto renewal or there are renewal options that are unclear if they will be exercised at the option date.

3. Basis of preparation (continued)

d) Use of estimates and judgments (continued)

Judgments (continued)

The extend of the lease term significantly influences the value of the lease liability and the related right-of-use asset and arriving at a conclusion sometimes requires significant judgement calls. Furthermore, once the lease term is established, management needs to estimate the future cash flows payable over the lease term and discount them using the incremental borrowing rate that a lessee would have to pay to borrow over a similar term and with a similar security the funds necessary to obtain an asset of a similar value to the right-of-use asset in a similar economic environment. That also requires significant judgment and affects both the finance lease liability and the fair value of the underlying asset (also refer Note 6 (b)).

Recognition of deferred tax assets

Deferred tax assets are recognized only to the extent management considers it probable that future taxable profits will be available against which the Group can use the benefits therefrom.

Assets held for sale, disposal group held-for-distribution and discontinued operations

Management has applied judgement that some of its non-current assets and a disposal group are classified as held for sale / distribution owing to the fact that their carrying values will be recovered primarily through sale and it is highly probable that the sale / distribution will occur in the next twelve months. Consequently, these assets and liabilities are classified as held for sale / distribution. Further, as part of this classification, management has applied judgement over the costs associated with the sale / distribution and have recognised certain provisions which management believes are necessary and adequate for the closure of the sale / distribution (also refer Note 39 and 40).

Interests in other entities

Judgement is required in assessing the level of control obtained in a transaction to acquire an interest in another entity; depending upon the facts and circumstances in each case, the Group may obtain control, joint control or significant influence over an entity or arrangement. This assessment involves consideration of a variety of factors, including shareholders' voting rights, Board representation and decision-making rights, the existence of any contractual arrangements, and indicators of de facto control.

Such classifications have a significant impact on the consolidated financial statements due to the significantly different accounting treatments of subsidiaries, associates and joint arrangements.

Going concern

The Group's management has made an assessment of the Group's ability to continue as a going concern and is satisfied that the Group has the resources to continue in business for the foreseeable future. Furthermore, the management is not aware of any material uncertainties that may cast significant doubt upon the Group's ability to continue as a going concern. Therefore, the consolidated financial statements continue to be prepared on a going concern basis.

Estimates

Useful life and residual value of property, plant and equipment and right-of-use assets

Items of property, plant and equipment are depreciated on a straight-line basis over their estimated individual useful lives. Management exercises significant estimate and judgement for the determination of the depreciation method and the useful lives and residual values of these assets, including their expected usage over their lives, the rate of their physical wear and tear, and their technological or commercial obsolescence. Such estimates could have a significant impact on the annual depreciation charge recognized in profit or loss (also refer Note 5 (C)).

3. Basis of preparation (continued)

d) Use of estimates and judgments (continued)

Estimates (continued)

Impairment of non-financial assets (other than inventories)

The carrying amounts of the Group’s non-financial assets other than goodwill (Property, plant and equipment, right-of-use assets and equity accounted investees) are reviewed at each reporting date to determine whether there is any indication of impairment. That assessment requires judgement. Goodwill is tested annually for impairment. The determination of recoverable amounts of non-financial assets (the higher of their fair values less costs of disposal and their “value in use”) requires management to make significant judgments, estimations and assumptions. In particular the assessment of “value in use” requires management to estimate expected future cash flows from an asset or a cash generating unit and also to choose an appropriate discount rate to discount those cash flows to present value.

Impairment of inventories

When inventories become old or obsolete, an estimate is made of their net realizable value. For individually significant amounts this estimation is performed on an individual basis. Amounts which are not individually significant, but which are old or obsolete, are assessed collectively and a provision is applied according to the inventory type and the degree of ageing or obsolescence, based on historical selling prices. The necessity and setting up of a provision for slow moving and obsolete inventories requires considerable degree of judgment (also refer Note 12).

Impairment of financial assets measured at amortised cost

The “expected credit loss” (ECL) impairment model requires forward looking information, which is based on assumptions for the future movement of different economic drivers and how these drivers will affect each other. It also requires management to assign probability and magnitude of default to various categories of financial assets measured at amortised cost (loans receivable, trade receivables, receivables from related parties, dividend receivable, other receivables and cash at bank). Probability of default constitutes a key input in measuring an ECL and entails considerable judgement; it is an estimate of the likelihood of default over a given time horizon, the calculation of which includes historical data, assumptions and expectations of future conditions. The magnitude of the loss in case there is a default is also an estimate of the loss arising on default; it is based on the difference between the contractual cash flows due and those that the Group would expect to receive (also refer note 35).

Fair value of cash flow hedges

The Group uses derivative financial instruments to manage their exposure to the variability of bank borrowings due to fluctuations in interest rates. All such derivatives are carried at fair value. Their fair values are estimated using models and valuation methods due to the absence of quoted prices or other market-observable data. These contracts are valued using models with inputs that include price curves for each of the different products that are built up from active market pricing data and extrapolated to the expiry of the contracts using the maximum available external pricing information (also refer Note 18).

Finance lease receivable

The Group’s management determines estimated future cash flows in respect of capacity charge for calculating effective interest rate of finance lease. This estimate is determined after considering the expected Scheduled and Forced outage of power supply in the future years. Management reviews the estimates annually while any difference between the estimated finance lease income and actual finance lease income is charged directly to the consolidated statement of profit or loss of the respective period (also refer Note 6 (d)).

3. Basis of preparation (continued)

d) Use of estimates and judgments (continued)

Estimates (continued)

Leases - estimating the incremental borrowing rate

Whenever the Group cannot readily determine the interest rate implicit in the lease, it uses its incremental borrowing rate (IBR) to measure lease liabilities. The IBR is the rate of interest that the Group would have to pay to borrow over a similar term, and with a similar security, the funds necessary to obtain an asset of a similar value to the right-of-use asset in a similar economic environment. The IBR therefore reflects what the Group ‘would have to pay’, which requires estimation when no observable rates are available or when they need to be adjusted to reflect the terms and conditions of the lease. The Group estimates the IBR using observable inputs (such as market interest rates) when available and is make certain entity-specific estimates (such as the Group’s stand-alone credit rating).

Asset retirement obligation

The provision for asset retirement obligation is recognised at the present value of expected costs to settle the obligation using estimated cash flows and by creating a corresponding asset is recognised in property, plant, and equipment. The cash flows are discounted at a current pre-tax rate that reflects the risks specific to the asset retirement obligation. The unwinding of the discount is expensed as incurred and recognised as a finance cost. The estimated future costs of decommissioning are reviewed annually and adjusted as appropriate. Changes in the estimated future costs or in the discount rate applied are added to or deducted from the cost of the asset.

Other provisions and liabilities

Other provisions and liabilities are recognized in the period only to the extent management considers it probable that there will be a future outflow of funds resulting from past operations or events and the amount of cash outflow can be reliably estimated.

e) New currently effective IFRS requirements

The Group has adopted the following new and amended IFRS Accounting Standards as of 1 January 2025. The adoption of the below did not result in changes to previously reported net profit or equity of the Group.

Effective date	New accounting standards or amendments
1 January 2025	<ul style="list-style-type: none"> Lack of Exchangeability – Amendments to IAS 21 The Effects of Changes in Foreign Exchange Rates

Accounting Standards issued but not yet effective

The Group is currently evaluating the impact of these amendments and will adopt it when the amendments become effective.

Effective date	New accounting standards or amendments
1 January 2026	<ul style="list-style-type: none"> Amendments to the Classification and Measurement of Financial Instruments – Amendments to IFRS 9 Financial Instruments and IFRS 7 Financial Instruments: Disclosures
1 January 2027	<ul style="list-style-type: none"> IFRS 18 Presentation and Disclosure in Financial Statements IFRS 19 Subsidiaries without Public Accountability: Disclosures
Available for optional adoption / effective date deferred indefinitely	<ul style="list-style-type: none"> Sale or Contribution of Assets between an Investor and its Associate or Joint Venture – Amendments to IFRS 10 and IAS 28

The group intends to adopt these standards, if applicable, when they become effective, however, these are not expected to have a significant impact on the Group’s consolidated financial statements.

4. Summary of material accounting policies

The principal accounting policies applied in the preparation of these consolidated financial statements are set out below. These policies have been applied consistently to both years presented in these consolidated financial statements.

a) Basis of consolidation

Business combinations

The Group accounts for business combinations using the acquisition method when control is transferred to the Group (See section on “Subsidiaries” below). The consideration transferred in the acquisition is generally measured at fair value, as are the identifiable net assets acquired. Any goodwill that arises (See accounting policy “Goodwill”) is tested annually for impairment (See accounting policy “Impairment”). Any gain on a bargain purchase is recognised in profit or loss immediately. Transaction costs are expensed as incurred, except if related to the issue of debt or equity securities which are not measured at fair value through profit or loss.

Subsidiaries

Subsidiaries are entities controlled by the Group. The Group controls an entity when it is exposed to, or has rights to, variable returns from its involvement with the entity and has the ability to affect those returns through its power over the entity. The financial statements of subsidiaries are included in the consolidated financial statements from the date on which control commences until the date on which control ceases.

Non-controlling interests (NCI)

NCI are measured at their proportionate share of the acquiree’s identifiable net assets at the acquisition date. Changes in the Group’s interest in a subsidiary that do not result in a loss of control are accounted for as equity transactions.

Loss of control

When the Group loses control over a subsidiary, it derecognises the assets and liabilities of the subsidiary, and any related NCI and other components of equity. Any resulting gain or loss is recognised in profit or loss. Any interest retained in the former subsidiary is measured at fair value when control is lost.

Interests in equity-accounted investees

The Group’s interests in equity-accounted investees comprise interests in associates and joint ventures.

A joint venture is an arrangement in which the Group has joint control, whereby the Group has rights to the net assets of the arrangement, rather than rights to its assets and obligations for its liabilities.

Associates are those entities in which the Group has significant influence, but not control or joint control, over the financial and operating policies.

Interests in associates and the joint venture are accounted for using the equity method. They are recognised initially at cost, which includes transaction costs. Subsequent to initial recognition, the consolidated financial statements include the Group’s share of the profit or loss and OCI of equity accounted investees, until the date on which significant influence or joint control ceases.

In case the Group’s share of losses exceeds its interest in an equity accounted investee, the carrying amount of that interest is reduced to nil and the recognition of further losses is discontinued except to the extent the Group has an obligation to the equity accounted investee or has made payments to third parties on behalf of the equity accounted investee.

Transactions eliminated on consolidation

Intra-group balances and transactions, and any unrealised income and expenses arising from intra-group transactions are eliminated. Unrealised gains arising from transactions with equity accounted investees are eliminated against the investment to the extent of the Group’s interest in the investee. Unrealised losses are eliminated in the same way as unrealised gains, but only to the extent that there is no evidence of impairment.

4. Summary of material accounting policies (continued)

b) Foreign currency

Foreign currency transactions and balances

Transactions in foreign currencies are translated into the respective functional currencies of Group companies at the exchange rates at the dates of the transactions.

Monetary assets and liabilities denominated in foreign currencies are translated into the functional currency at the exchange rate at the reporting date. Non-monetary assets and liabilities that are measured at fair value in a foreign currency are translated into the functional currency at the exchange rate when the fair value was determined. Non-monetary items that are measured based on historical cost in a foreign currency are translated at the exchange rate at the date of the transaction. Foreign currency differences are generally recognised in profit or loss and presented within finance costs.

However, foreign currency differences arising from the translation of the following items are recognized in OCI:

- an investment in equity securities designated as at FVOCI;
- a financial liability designated as a hedge of the net investment in a foreign operation to the extent that the hedge is effective; and
- qualifying cash flow hedges to the extent that the hedges are effective.

Foreign operations

The assets and liabilities of foreign operations, including goodwill and fair value adjustments arising on acquisition, are translated into Qatari Riyals at the exchange rates at the reporting date. The income and expenses of foreign operations are translated into Qatari Riyals at the exchange rates at the dates of the transactions.

Foreign currency differences are recognised in OCI and accumulated in the translation reserve, except to the extent that the translation difference is allocated to NCI.

When a foreign operation is disposed of in its entirety or partially such that control, significant influence or joint control is lost, the cumulative amount in the translation reserve related to that foreign operation is reclassified to profit or loss as part of the gain or loss on disposal. If the Group disposes of part of its interest in a subsidiary but retains control, then the relevant proportion of the cumulative amount is reattributed to NCI. When the Group disposes of only part of an associate or joint venture while retaining significant influence or joint control, the relevant proportion of the cumulative amount is reclassified to profit or loss.

c) Property, plant and equipment

Recognition and measurement

Items of property, plant and equipment are measured at cost less accumulated depreciation and any accumulated impairment losses.

Cost includes expenditure that is directly attributable to the acquisition or construction of an asset. Purchased software that is integral to the functionality of the related equipment is capitalised as part of that equipment.

If significant parts of an item of property, plant and equipment have different useful lives, then they are accounted for as separate items (major components) of property, plant and equipment.

Subsequent expenditure

The cost of renovations or replacement of a component of an item of property, plant and equipment is included in the carrying amount of the asset or recognised as a separate asset, as appropriate only when it is possible that the future economic benefits associated with the asset will flow to the Group, and its cost can be measured reliably. The carrying amount of the replaced component is derecognised. The costs of day-to-day servicing of property, plant and equipment are recognised in profit or loss as incurred.

4. Summary of material accounting policies (continued)

c) Property, plant and equipment (continued)

Depreciation

Depreciation is calculated to write-off the cost of items of property, plant and equipment less their estimated residual values using the straight-line method over their estimated useful lives and is recognised in the consolidated statement of profit or loss.

Property, plant and equipment is stated at cost less accumulated depreciation and any impairment in value. Depreciation is calculated on a straight-line basis over the estimated useful lives of the assets or the duration of contractual agreements with off-takers.

	Useful life
Production facilities	30 years
Capital spares	30 years
Solar photovoltaic assets	15-30 years
Furniture, fixtures, and office equipment	3-7 years
Motor vehicles	4-5 years
“C” inspection costs	3-5 years

Capital work-in-progress are not depreciated. Once completed work-in-progress are re-classified to the appropriate category of property, plant and equipment and depreciated accordingly.

Capital spares are depreciated over its remaining useful life when it is being put to use.

Depreciation methods, residual values and useful lives are reviewed at each reporting date and adjusted prospectively, if appropriate.

Derecognition

An item of property, plant and equipment is derecognised upon disposal (i.e. at the date the recipient obtain control) or when no future economic benefits are expected from its use or disposal. Profits and losses on disposals of items of property, plant and equipment are determined by comparing the proceeds from their disposals with their respective carrying amounts and is included in the consolidated statement of profit or loss.

d) Right-of-use assets

Recognition and measurement

Right-of-use assets are recognized at the lease commencement date at cost, which comprises the initial amount of the lease liability (see accounting policy “Lease liabilities”) adjusted for any lease payments made at or before the commencement date, plus any initial direct costs incurred and an estimate of costs to dismantle and remove the underlying asset or to restore the underlying asset or the site on which it is located, less any lease incentives received.

Subsequent measurement

Items of right-of-use assets are subsequently measured at cost less accumulated depreciation and any accumulated impairment losses.

Depreciation is calculated to write off the cost of a right-of-use asset using the straight-line method over the earlier of the lease term and its useful life. It is depreciated over its useful life, if the lease agreement either transfers ownership of the right-of-use asset to the Group by the end of the lease term or reflects that the Group will exercise a purchase option at the end of the lease term. The estimated useful lives of right-of-use assets are determined on the same basis as those of property and equipment.

In addition, the carrying value of a right of use asset may be periodically adjusted for certain remeasurements of the related lease liability (see accounting policy “Lease liabilities”).

4. Summary of material accounting policies (continued)

d) Right-of-use assets (continued)

Derecognition

An item of a right-of-use asset is derecognised at the earlier of end of the lease term, cancellation of lease contract or transfer of control of the underlying asset. In case control of the underlying asset passes to the Group, the carrying value of the right-of-use asset is reclassified to property and equipment.

e) Goodwill

Initial measurement

Goodwill arising on the acquisition of a business is measured as the excess of the consideration transferred over the fair value of the identifiable net assets acquired. In case the consideration transferred is less than the fair value of the net identifiable assets acquired, then the difference is recognized directly in profit or loss as a bargain purchase. Where settlement of any part of consideration transferred is deferred, the consideration to be transferred in future periods is discounted to present value as at the date of the transaction. The discount rate used is the Group's incremental borrowing rate, being the rate at which a similar borrowing could be obtained from an independent financier under comparable terms and conditions.

Subsequent measurement

Goodwill is not amortised, but is tested for impairment on an annual basis or more frequently if there are events and circumstances indicating that it has been impaired (See accounting policy "Impairment").

f) Intangible assets

Recognition and measurement

Intangible assets comprise the Power and Water Purchase Agreements (PWPA) that are acquired by the Group and have finite useful lives and are measured at cost less accumulated amortization and any accumulated impairment losses, if any.

Subsequent expenditure

Subsequent expenditure is capitalized only when it increases the future economic benefits embodied in the specific asset to which it relates. All other expenditure, including expenditure on internally generated goodwill and brands, is recognized in profit or loss as incurred.

Amortization

Amortization is calculated to write off the cost of intangible assets less their estimated residual values using the straight-line method over their estimated useful lives and is recognized in the consolidated statement of profit or loss.

The estimated useful life of the contract rights over the Power and Water Purchase Agreement is 25 years.

Amortization methods, useful lives and residual values are reviewed at each reporting date and adjusted if appropriate.

Derecognition

An intangible asset is derecognized upon disposal (i.e. at the date the recipient obtains control) or losses when no future economic benefits are expected from its use or disposal. Any gain or loss arising upon derecognition of the asset (calculated as the difference between the net disposal proceeds and the carrying amount of the asset) is included in the consolidated statement of profit or loss.

4. Summary of material accounting policies (continued)

g) Inventories

Inventories comprise spare parts, chemicals, and consumables, which are measured at the lower of cost or net realisable value. The cost of inventories is based on the weighted average method or FIFO as appropriate, and includes expenditure incurred in acquiring the inventories and other costs incurred in bringing them to their existing location and condition. Net realisable value is the estimated selling price in the ordinary course of business and the estimated costs necessary to make the sale.

A provision is made for any write-down of inventories to net realisable value and such a provision is reflected as an expense in profit or loss in the period of the write-down. The amount of any reversal of any write-down of inventories, arising from an increase in net realisable value, is recognised in profit or loss in the period in which the reversal occurs.

h) Leases

Leases – Group as a lessee:

At inception of a contract, the Group assesses whether a contract is, or contains, a lease. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration. To assess whether a contract conveys the right to control the use of an identified asset, the Group assesses whether:

- the contract involves the use of an identified asset – this may be specified explicitly or implicitly, and should be physically distinct or represent substantially all of the capacity of a physically distinct asset. If the supplier has a substantive substitution right, then the asset is not identified;
- the Group has the right to obtain substantially all of the economic benefits from use of the asset throughout the period of use; and
- the Group has the right to direct the use of the asset. The Group has this right when it has the decision-making rights that are most relevant to changing how and for what purpose the asset is used. In rare cases where the decision about how and for what purpose the asset is used is predetermined, the Group has the right to direct the use of the asset if either the Group has the right to operate the asset; or the Group designed the asset in a way that predetermines how and for what purpose it will be used.

The above policy is applied to contracts effective as on or entered into after 1 January 2019.

Where it is established that the Group is a lessee, a right-of-use asset (See accounting policy "Property and equipment") and a lease liability are recognized at the lease commencement date.

The lease liability is initially measured at the present value of the lease payments that are not paid at the commencement date, discounted using the interest rate implicit in the lease or, if that rate cannot be readily determined, the Group's incremental borrowing rate. Generally, the Group uses its incremental borrowing rate as the discount rate.

Lease payments included in the measurement of the lease liability comprise the following:

- fixed payments, including in-substance fixed payments;
 - variable lease payments that depend on an index or a rate, initially measured using the index or rate as at the commencement date;
 - amounts expected to be payable under a residual value guarantee; and
 - the exercise price under a purchase option that the Group is reasonably certain to exercise, lease payments in an optional renewal period if the Group is reasonably certain to exercise an extension option, and penalties for early termination of a lease unless the Group is reasonably certain not to terminate early.
- Lease liabilities are subsequently measured at amortised cost using the effective interest method.

4. Summary of material accounting policies (continued)

h) Leases (continued)

Leases – Group as a lessee (continued):

A lease liability is remeasured when there is a change in future lease payments arising from a change in an index or rate, if there is a change in the Group’s estimate of the amount expected to be payable under a residual value guarantee, or if the Group changes its assessment of whether it will exercise a purchase, extension or termination option. When a lease liability is remeasured in this way, a corresponding adjustment is made to the carrying amount of the right-of-use asset, or is recorded in profit or loss if the carrying amount of the right-of-use asset has been reduced to zero.

Short-term leases and leases of low-value assets

The Group has elected not to recognise right-of-use assets and lease liabilities for short-term leases of machinery that have a lease term of 12 months or less and leases of low-value assets. The Group recognises the lease payments associated with these leases as an expense on a straight-line basis over the lease term.

Leases – Group as a lessor

A lease is an agreement whereby the lessor conveys to the lessee, in return for a payment or series of payments, the right to use an asset for an agreed period of time.

Leases in which a significant portion of the risk and rewards of ownership are retained by the lessor are classified as operating leases. Under an operating lease, the asset is included in the statement of financial position as property and equipment. Lease income is recognized over the term of the lease on a straight-line basis. This implies the recognition of deferred income when the contractual day rates are not constant during the initial term of the lease contract.

Leases in which a significant portion of the risk and rewards of ownership are transferred to the lessee are classified as finance leases. They are initially recognised as “Finance lease receivables” on the statement of financial position at the present value of the minimum lease payments (the net investment in the lease) receivable from the lessee over the period of the lease. Over the lease term, each lease payment made by the lessee is allocated between the “Finance lease receivables” and “Finance lease income” in profit or loss so as to achieve a constant rate on the finance lease receivable balance outstanding.

i) Financial instruments

Recognition and initial measurement

Trade receivables are initially recognised when they are originated. All other financial assets and financial liabilities are initially recognised when the Group becomes a party to the contractual provisions of the instrument.

A financial asset, unless it is a trade receivable without a significant financing component, or a financial liability is initially measured at fair value plus, for an item not at FVTPL, transaction costs that are directly attributable to its acquisition. An accounts receivable without a significant financing component is initially measured at the transaction price.

4. Summary of material accounting policies (continued)

i) Financial instruments (continued)

Classification and subsequent measurement of financial assets

Classification on initial recognition

On initial recognition, a financial asset is classified at:

- Amortised cost – if it meets both of the following conditions and is not designated as at FVTPL:
 - it is held within a business model whose objective is to hold assets to collect contractual cash flows; and
 - its contractual terms give rise on specified dates to cash flows that are solely payments of principal and interest (SPPI) on the principal amount outstanding.
- Fair Value Through Other Comprehensive Income (FVOCI) - if it meets both of the following conditions and is not designated as at FVTPL:
 - it is held within a business model whose objective achieved by both collecting contractual cash flows and selling financial assets; and
 - its contractual terms give rise on specified dates to cash flows that are SPPI on the principal amount outstanding.
- Fair Value Through Profit or Loss (FVTPL) – All financial assets not classified as measured at amortised cost or FVOCI as described above.

On initial recognition, the Group may irrecoverably designate a financial asset that otherwise meets the requirements to be measured at amortised cost or at FVOCI, if doing so eliminates or significantly reduces an accounting mismatch that would otherwise arise.

Financial assets are not reclassified subsequent to their initial recognition unless the Group changes its business model for managing financial assets, in which case all affected financial assets are reclassified on the first day of the first reporting period following the change in the business model. The Group has classified on initial recognition its loans receivable, its trade receivables, its receivables from related parties, its dividend receivable, its other receivables and its cash at bank at amortised cost. The Group does not hold any other financial assets.

Business model assessment

The Group makes an assessment of the objective of the business model in which a financial asset is held at a portfolio level because this best reflects the way the business is managed and information is provided to management. The information considered includes:

- the stated policies and objectives for the portfolio and the operation of those policies in practice. These include whether management's strategy focuses on earning contractual cash flows or realising cash flows through the sale of assets;
- how the performance of the portfolio is evaluated and reported to the Group's management;
- the risks that affect the performance of the business model (and the financial assets held within that business model) and how those risks are managed;
- how managers of the business are compensated – e.g. whether compensation is based on the fair value of the assets managed or the contractual cash flows collected; and
- the frequency, volume and timing of sales of financial assets in prior periods, the reasons for such sales and expectations about future sales activity.

Transfers of financial assets to third parties in transactions that do not qualify for derecognition are not considered sales for this purpose, consistent with the Group's continuing recognition of the assets.

Assessment whether contractual cash flows are Solely Payments of Principle and Interest (SPPI)

For the purposes of this assessment, 'principal' is defined as the fair value of the financial asset on initial recognition. 'Interest' is defined as consideration for the time value of money and for the credit risk associated with the principal amount outstanding during a particular period of time and for other basic lending risks and costs (e.g. liquidity risk and administrative costs), as well as a profit margin.

4. Summary of material accounting policies (continued)

i) Financial instruments (continued)

Classification and subsequent measurement of financial assets (continued)

In assessing whether the contractual cash flows are SPPI, the Group considers the contractual terms of the instrument. This includes assessing whether the financial asset contains a contractual term that could change the timing or amount of contractual cash flows such that it would not meet this condition. In making this assessment, the Group considers:

- contingent events that would change the amount or timing of cash flows;
- terms that may adjust the contractual coupon rate, including variable-rate features;
- prepayment and extension features; and
- terms that limit the Group's claim to cash flows from specified assets (e.g. non-recourse features).

A prepayment feature is consistent with the SPPI criterion if the prepayment amount substantially represents unpaid amounts of principal and interest on the principal amount outstanding, which may include reasonable additional compensation for early termination of the contract. Additionally, for a financial asset acquired at a discount or premium to its contractual par amount, a feature that permits or requires prepayment at an amount that substantially represents the contractual par amount plus accrued (but unpaid) contractual interest (which may also include reasonable additional compensation for early termination) is treated as consistent with this criterion if the fair value of the prepayment feature is insignificant at initial recognition.

Subsequent measurement and gains and losses

- Financial assets at amortised cost - These assets are subsequently measured at amortised cost using the effective interest method. The amortised cost is reduced by impairment losses. Interest income, foreign exchange gains and losses and impairment are recognised in profit or loss. Any gain or loss on derecognition is recognised in profit or loss.
- Financial assets at Fair Value Through Profit or Loss (FVTPL) - These assets are subsequently measured at fair value. Net gains and losses, including any interest or dividend income, are recognised in profit or loss. The Group does not hold such assets.
- Debt instruments at Fair Value Through Other Comprehensive Income (FVOCI) - These assets are subsequently measured at fair value. Interest income calculated using the effective interest method, foreign exchange gains and losses and impairment are recognised in profit or loss. Other net gains and losses are recognised in OCI. On derecognition, gains and losses accumulated in OCI are reclassified to profit or loss. The Group does not hold such assets.
- Equity investments at Fair Value Through Other Comprehensive Income (FVOCI) - These assets are subsequently measured at fair value. Dividends are recognised as income in profit or loss unless the dividend clearly represents a recovery of part of the cost of the investment. Other net gains and losses are recognised in OCI and are never derecognised to profit or loss. The Group does not hold such assets.

Classification and subsequent measurement of financial liabilities

Financial liabilities are classified as measured at amortised cost or FVTPL.

A financial liability is classified as at FVTPL if it is classified as held-for-trading, it is a derivative or it is designated as such on initial recognition. Financial liabilities at FVTPL are measured at fair value and net gains and losses, including any interest expense, are recognised in profit or loss. The Group does not have financial liabilities at FVTPL.

Other financial liabilities (loans and borrowings, and other payables) are subsequently measured at amortised cost using the effective interest method. Interest expense and foreign exchange gains and losses are recognised in profit or loss.

4. Summary of material accounting policies (continued)

i) Financial instruments (continued)

Classification and subsequent measurement of financial assets (continued)

Derecognition

Financial assets

The Group derecognises a financial asset when the contractual rights to the cash flows from the financial asset expire, or it transfers the rights to receive the contractual cash flows in a transaction in which substantially all of the risks and rewards of ownership of the financial asset are transferred or in which the Group neither transfers nor retains substantially all of the risks and rewards of ownership and it does not retain control of the financial asset.

In the case the Group enters into transactions whereby it transfers assets recognised in its statement of financial position, but retains either all or substantially all of the risks and rewards of the transferred assets, the transferred assets are not derecognised.

Financial liabilities

The Group derecognises a financial liability when its contractual obligations are discharged or cancelled, or expire. The Group also derecognises a financial liability when its terms are modified and the cash flows of the modified liabilities are substantially different, in which case a new financial liability based on the modified terms is recognised at fair value.

On derecognition of a financial liability, the difference between the carrying amount extinguished and the consideration paid (including any non-cash assets transferred or liabilities assumed) is recognised in profit or loss.

Offsetting

Financial assets and financial liabilities are offset, and the net amount presented in the statement of financial position when, and only when, the Group currently has a legally enforceable right to set off the amounts and it intends either to settle them on a net basis or to realise the asset and settle the liability simultaneously.

Derivative financial instruments and hedge accounting

The Group and certain equity-accounted investees of the Group hold derivative financial instruments to hedge their interest rate risk exposures. Embedded derivatives are separated from the host contract and accounted for separately if the host contract is not a financial asset and certain criteria are met.

Derivatives are initially measured at fair value. Subsequent to initial recognition, derivatives are measured at fair value, and changes therein are generally recognised in profit or loss.

Certain derivatives are designated as hedging instruments to hedge the variability in cash flows associated with highly probable forecast transactions arising from changes in interest rates.

Cash flow hedges

When a derivative is designated as a cash flow hedging instrument, the effective portion of changes in the fair value of the derivative is recognised in OCI and accumulated in the hedging reserve. The effective portion of changes in the fair value of the derivative that is recognised in OCI is limited to the cumulative change in fair value of the hedged item, determined on a present value basis, from inception of the hedge. Any ineffective portion of changes in the fair value of the derivative is recognised immediately in profit or loss.

4. Summary of material accounting policies (continued)

i) Financial instruments (continued)

Derivative financial instruments and hedge accounting (continued)

Cash flow hedges (continued)

Only the change in fair value of the spot element of forward exchange contracts is designated as the hedging instrument in cash flow hedging relationships. The change in fair value of the forward element of forward exchange contracts (forward points) is separately accounted for as a cost of hedging and recognised in a cost of hedging reserve within equity.

When the hedged forecast transaction subsequently results in the recognition of a non-financial item such as inventory, the amount accumulated in the hedging reserve and the cost of hedging reserve is included directly in the initial cost of the non-financial item when it is recognized.

For all other hedged forecast transactions, the amount accumulated in the hedging reserve and the cost of hedging reserve is reclassified to profit or loss in the same period or periods during which the hedged expected future cash flows affect profit or loss.

If the hedge no longer meets the criteria for hedge accounting or the hedging instrument is sold, expires, is terminated or is exercised, then hedge accounting is discontinued prospectively. When hedge accounting for cash flow hedges is discontinued, the amount that has been accumulated in the hedging reserve remains in equity until, for a hedge of a transaction resulting in the recognition of a non-financial item, it is included in the non-financial item's cost on its initial recognition or, for other cash flow hedges, it is reclassified to profit or loss in the same period or periods as the hedged expected future cash flows affect profit or loss.

If the hedged future cash flows are no longer expected to occur, then the amounts that have been accumulated in the hedging reserve and the cost of hedging reserve are immediately reclassified to profit or loss.

j) Impairment

Non-derivative financial assets

The Group recognises loss allowances for Expected Credit Losses (ECLs) on financial assets measured at amortised cost (loans receivable from related parties, trade and other receivables, finance lease receivables, and cash at bank). The Group does not hold debt investments and equity investments that are measured subsequently at FVTPL.

The Group measures loss allowance either at an amount equal to:

- lifetime ECLs, which are those ECLs that result from all possible default events over the expected life of a financial instruments; or
- 12-month ECLs, which includes the portion of ECLs that results from default events that are possible within the 12 months after the reporting date (or a shorter period if the expected life of the instrument is less than 12 months).

The Group considers that it is not exposed to any credit risk with respect to its receivables from governments or their controlled entities.

For the financial assets, except for the cash at bank, the Group applied the simplified approach to measuring ECLs which recognises the lifetime ECLs of these assets that reflect an increased credit risk. The maximum period considered when estimating ECLs is the maximum contractual period over which the Group is exposed to credit risk.

When determining whether the credit risk of a financial asset has increased significantly since initial recognition and when estimating ECLs, the Group considers reasonable and supportable information that is relevant and available without undue cost or effort. This includes both quantitative and qualitative information and analysis based on the Group's historical experience and informed credit assessment and including forward looking information.

4. Summary of material accounting policies (continued)

j) Impairment (continued)

Non-derivative financial assets (continued)

Loss allowances on bank balances are always measured at an amount equal to 12-month ECLs. The Group considers bank balances to have a low risk level when their credit risk rating is equivalent to the globally understood definition of "investment grade".

Measurement of ECLs

ECLs are a probability-weighted estimate of credit losses. Credit losses are measured as the present value of all cash shortfalls (i.e. the difference between the cash flows due to the entity in accordance with the contract and the cash flows that the Group expects to receive). ECLs are discounted at the effective interest rate of the financial asset.

Credit-impaired financial assets

At each reporting date, the Group assesses whether financial assets carried at amortised cost are credit impaired. A financial asset is "credit impaired" when one or more events that have a detrimental impact on the estimated future cash flows of the financial asset have occurred.

Evidence that a financial asset is credit-impaired includes the following observable data:

- significant financial difficulty of the customer;
- a breach of contract such as a default or a dispute with the customer;
- the restructuring of a loan or advance by the Group on terms that the Group would not consider otherwise;
or
- it is probable that the borrower / customer will enter into bankruptcy or other financial reorganisation.

Presentation of loss allowance on financial assets in the statement of financial position

Any loss allowance on financial assets measured at amortised cost are deducted from the gross carrying amount of the assets.

Write-off

The gross carrying amount of a financial asset is written off when the Group has no reasonable expectations of recovering a financial asset in its entirety or a portion thereof. The Group individually makes an assessment with respect to the timing and amount of write-off based on whether there is a reasonable expectation of recovery. The Group expects no significant recovery from the amount written off. However, financial assets that are written off could still be subject to enforcement activities in order to comply with the Group's procedures for recovery of amounts due.

Non-financial assets

At each reporting date, management reviews the carrying amounts of its non-financial assets (Property, plant and equipment, right-of-use assets, investment in equity accounted investees and goodwill, but not inventories) to determine whether there is any indication of impairment. If any such indication exists, then the asset's recoverable amount is estimated. Goodwill is tested annually for impairment.

For impairment testing, assets are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or Cash Generating Units (CGUs). Goodwill arising from a business combination is allocated to CGUs or groups of CGUs that are expected to benefit from the synergies of the combination.

The recoverable amount of an asset or a CGU is the greater of its value in use and its fair value less costs to sell. Value in use is based on the estimated future cash flows, discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset or the CGU.

4. Summary of material accounting policies (continued)

j) Impairment (continued)

Non-financial assets (continued)

An impairment loss is recognized if the carrying amount of an asset or a CGU exceeds its recoverable amount.

Impairment losses are recognised in profit or loss. They are allocated first to reduce the carrying amount of any goodwill allocated to the CGU, and then to reduce the carrying amounts of the other assets in the CGU on a pro rata basis.

An impairment in respect of goodwill is not reversed. For other assets, an impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortization, if no impairment loss had been recognised.

k) Cash and cash equivalents

For the purposes of the consolidated statement of cash flows, cash and cash equivalents comprise cash on hand, bank balances and short-term deposits with an original maturity of three months or less, which are subject to insignificant risk of changes in value and are considered an integral part of the Group's cash management.

l) Assets held for sale / distribution

Non-current assets, or disposal groups comprising assets and liabilities, are classified as held-for-sale / distribution if it is highly probable that they will be recovered primarily through sale rather than through continuing use or when the entity is committed to distributing the asset or disposal group to its owners .

Such assets, or disposal groups, are generally measured at the lower of their carrying amount and fair value less costs to sell. Losses on initial recognition of assets held-for-sale or held-for-distribution and subsequent gains and losses on remeasurement are recognised in profit or loss. Once classified as held-for-sale / distribution, intangible assets and property, plant and equipment are no longer amortised or depreciated, and any equity-accounted investee is no longer equity accounted.

m) Discontinued operations

A discontinued operation is a component of the Group's business, the operations and cash flows of which can be clearly distinguished from the rest of the Group and which:

- represents a separate major line of business or geographic area of operations;
- is part of a single co-ordinated plan to dispose of a separate major line of business or geographic area of operations; or
- is a subsidiary acquired exclusively with a view to resale.

Classification as a discontinued operation occurs at the earlier of disposal or when the operation meets the criteria to be classified as held-for-sale / distribution. When an operation is classified as a discontinued operation, the comparative statement of profit or loss and OCI is re-presented as if the operation had been discontinued from the start of the comparative year.

n) Share capital

Ordinary shares are classified as equity. Incremental costs directly attributable to the issue of ordinary shares are recognized as a deduction from equity.

o) Foreign currency translation reserve

The translation reserve records exchange differences arising from the translation of the financial statements of foreign operations. Upon disposal of foreign operations, the related accumulated exchange differences are recycled to the profit or loss. Also, refer policy “foreign currency transactions and balances”.

4. Summary of material accounting policies (continued)

p) Employee benefits

Short-term employee benefits

Short-term employee benefits are expensed as the related service is provided. A liability is recognised for the amount expected to be paid if the Group has a present legal or constructive obligation to pay this amount as a result of past service provided by the employee and the obligation can be estimated reliably.

Defined contribution plans

Obligations for contributions to defined contribution plans which are provided to its employees, are expensed as the related service is provided. For Qatari nationals, the Group makes contributions to Qatar Retirement and Pension Authority as a percentage of the employees' salaries in accordance with the requirements of respective local laws pertaining to retirement and pensions. The Company's share of contributions to these schemes are charged to profit or loss to the year they relate.

Defined benefit plans

The Group provides end of service benefits to its employees in accordance with employment contracts and the Qatar Labour Law. The entitlement to these benefits is based upon the employees' final basic salary and length of service, subject to the completion of a minimum service period, and are payable to the employees on termination of their employment. The expected costs of these benefits are accrued over the period of employment.

q) Provisions

A provision is recognised when:

- the Group has a present obligation (legal or constructive) as a result of a past event;
- it is probable that the Group will be required to settle the obligation; and
- a reliable estimate can be made of the amount of the obligation.

The amount of a provision is the present value, of the best estimate, of the amount required to settle the obligation. Provisions are reviewed annually to reflect current best estimates of the expenditure required to settle the obligations.

r) Revenue recognition

Revenue from contracts with customers

Revenue from contracts with customers for sale of goods or services in the ordinary course of the Group's activities is recognized in accordance with the 5-step model in accordance with the requirements of IFRS 15.

Revenue from sale of water and electricity

Revenue from sale of water and electricity is recognised at a point in time when control of the goods and service is transferred to the customer, generally on delivery of the goods and services. The Group recognises output charges revenue based on the sent-out electricity and water on a monthly basis.

The Group sells power and water, produced in power generation and water desalination plants operating with gas, coal, wind and solar energy. Customer takes control of the power and water at the time these are dispatched from the plant. At this point, the customer has full discretion over the manner of distribution and price to sell the power and water, has the primary responsibility when on selling the power and water, and bears the risks of loss in relation of power and water in the network. Therefore, revenue is recognised when the power and water is dispatched from the Group's plants.

4. Summary of material accounting policies (continued)

r) Revenue recognition (continued)

Revenue from available capacity relating to fixed capital recovery and fixed operations and maintenance

Revenue from available capacity relating to fixed capital recovery and fixed operations and maintenance is recognised on a systematic basis in accordance with IFRS 16 when the Group makes the capacity available to off-taker as per the terms of the Power and Water Purchase Agreement (PWPA).

Revenue from other sources

Income from finance lease

Income from finance lease in which the Group is lessor is recognised based on a pattern reflecting a constant periodic rate of return on the Group's net investment in the finance lease.

Dividend income

Dividend income from investments is recognized when the shareholder's right to receive payment has been established.

Interest income

Interest income is accrued on a time basis, by reference to the principal outstanding and at the effective interest rate applicable, which is the rate that exactly discounts estimated future cash receipts through the expected life of the financial asset to that asset's net carrying amount on initial recognition.

Fee income

Fee income is recognized through the period for which the services are provided. The Group generates free income from providing technical, financial and construction management services.

s) Income tax

Income tax expense comprises current and deferred tax attributed to each of the Group entities. It is recognized in profit or loss.

Current tax

Current tax comprises the total of the expected tax payable or receivable on the taxable profit or loss for the year, adjusted for any corrections to the tax payable or receivable of previous years. It is calculated on the basis of the local and foreign tax laws enacted or substantively enacted at the reporting date.

Deferred tax

Deferred tax is recognized in respect of temporary differences arising between the carrying amounts of assets and liabilities reported in the financial statements of each Group entity and their respective amounts used for tax purposes. Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the year when the asset is realized or the liability is settled using tax rates based on tax laws that have been enacted or substantially enacted by the reporting date.

4. Summary of material accounting policies (continued)

t) Earnings per share

The Group presents basic and diluted earnings per share (EPS) data for its ordinary shares. Basic EPS is calculated by dividing the profit or loss attributable to ordinary shareholders of the Group by the weighted average number of ordinary shares outstanding during the period. Diluted EPS is determined by adjusting the profit or loss attributable to ordinary shareholders and the weighted average number of ordinary shares outstanding for the effects of all dilutive potential ordinary shares, which comprise convertible notes and share options granted to employees, if any.

u) Foreign currency transactions and balances

Transactions in foreign currencies during the year are translated into the functional currency of the Group at the exchange rates at the dates of the transactions. Monetary assets and liabilities denominated in foreign currencies at the end of the year are translated into the functional currency at the exchange rate at the reporting date. Foreign currency differences are recognized in the consolidated statement of profit or loss. On consolidation, the assets and liabilities of foreign operations are translated into QAR at the rate of exchange prevailing at the reporting date and their statements of profit or loss are translated at exchange rates prevailing at the dates of the transactions. The exchange differences arising on translation for consolidation are recognised in OCI. On disposal of a foreign operation, the component of OCI relating to that particular foreign operation is reclassified to profit or loss.

v) Dividend distribution to the Company's shareholders

Dividend distribution to the Company's shareholders is recognised as a liability in the consolidated financial statements in the year in which the dividends are approved by the Company's shareholders.

w) Government grants

A government grant in the form of a transfer of a non-monetary asset, such as land or other resources, which is intended for use by the entity are recognized, at a nominal amount.

x) Fair values

The Group measures financial instruments such as derivatives, and non-financial assets such as investment securities, at fair value at each reporting date.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fair value measurement is based on the presumption that the transaction to sell the asset or transfer the liability takes place either:

- In the principal market for the asset or liability
- In the absence of a principal market, in the most advantageous market for the asset or liability

y) Pass-through items

All pass-through items defined under the provision of PWPA shall be reimbursed by the off takers in accordance with the relevant clauses of PWPA and are accounted accordingly.

4. Summary of material accounting policies (continued)

z) Current versus non-current classification

The Group presents assets and liabilities based on current/non-current classification. An asset is current when it is:

- Expected to be recognised or intended to be sold or consumed in normal operating cycle
- Held primarily for the purpose of trading
- Expected to be recognised within twelve months after the reporting period, or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle
- It is held primarily for the purpose of trading
- It is due to be settled within twelve months after the reporting period, or
- There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period

The Group classifies all other liabilities as non-current.

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5. Property, plant and equipment

	Land	Production facilities (A)	Solar photovoltaic assets	"C" inspection costs (B)	Capital spares	Furniture, fixtures and office equipment	Motor vehicles	Capital work in progress (CWIP)*	Total
Cost:									
At 1 January 2025	362	10,698,603	1,281,416	216,930	144,775	24,806	4,794	187,501	12,559,187
Additions	-	326	2,954	-	2,200	1,109	334	808,388	815,311
Disposals / transfers	-	-	(92)	(33,410)	-	(27)	(186)	-	(33,715)
Transfer to/from CWIP	-	-	50,453	18,359	-	-	-	(68,812)	-
Effect of movements in exchange rates	-	-	148,729	-	-	171	-	7,713	156,613
At 31 December 2025	362	10,698,929	1,483,460	201,879	146,975	26,059	4,942	934,790	13,497,396
Accumulated depreciation and impairment:									
At 1 January 2025	-	6,783,173	83,144	149,594	133,582	16,408	4,482	-	7,170,383
Depreciation (C)	-	233,871	55,222	29,857	1,622	3,374	229	-	324,175
Depreciation on disposals	-	-	-	(33,410)	-	(13)	(186)	-	(33,609)
Effect of movements in exchange rates	-	-	27,566	-	-	73	-	-	27,639
At 31 December 2025	-	7,017,044	165,932	146,041	135,204	19,842	4,525	-	7,488,588
Carrying amounts									
At 31 December 2025	362	3,681,885	1,317,528	55,838	11,771	6,217	417	934,790	6,008,808

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5. Property, plant and equipment (continued)

	Land	Production facilities (A)	Solar photovoltaic assets	"C" inspection costs (B)	Capital spares	Furniture, fixtures and office equipment	Motor vehicles	Capital work in progress*	Total
Cost:									
At 1 January 2024	401	10,693,029	1,595,756	224,212	157,189	20,501	4,784	66,412	12,762,284
Additions	-	5,574	1,306	27,967	-	4,631	97	168,432	208,007
Disposals / transfers	-	-	(82)	(35,249)	(12,414)	-	(87)	(34,241)	(82,073)
Effect of movements in exchange rates	(39)	-	(315,564)	-	-	(326)	-	(13,102)	(329,031)
At 31 December 2024	<u>362</u>	<u>10,698,603</u>	<u>1,281,416</u>	<u>216,930</u>	<u>144,775</u>	<u>24,806</u>	<u>4,794</u>	<u>187,501</u>	<u>12,559,187</u>
Accumulated depreciation and impairment:									
At 1 January 2024	-	6,548,933	56,284	150,771	130,742	13,393	4,364	-	6,904,487
Depreciation (C)	-	234,240	61,018	34,072	2,840	3,110	205	-	335,485
Depreciation on disposals	-	-	(5)	(35,249)	-	-	(87)	-	(35,341)
Effect of movements in exchange rates	-	-	(34,153)	-	-	(95)	-	-	(34,248)
At 31 December 2024	<u>-</u>	<u>6,783,173</u>	<u>83,144</u>	<u>149,594</u>	<u>133,582</u>	<u>16,408</u>	<u>4,482</u>	<u>-</u>	<u>7,170,383</u>
Carrying amounts									
At 31 December 2024	<u>362</u>	<u>3,915,430</u>	<u>1,198,272</u>	<u>67,336</u>	<u>11,193</u>	<u>8,398</u>	<u>312</u>	<u>187,501</u>	<u>5,388,804</u>

*Additions to capital work-in-progress majorly consists of costs incurred for the new power plant, a 500 MW simple-cycle power generation plant in Ras Abu Fontas, Qatar.

(A) Production facilities

The land on which the RAF A1, RAF A2, RAF A3, RAF B, RAF B1 and RAF B2 plants are constructed has been leased to the Company by the State of Qatar free of rent for a period of 50 years commencing from 5 July 1990 under the Emiri Decree No. 24 of 2001.

5. Property, plant and equipment (continued)

(B) "C" Inspection costs

Costs incurred for the production facilities under an inspection and maintenance program have been capitalized under "C" inspection costs. These costs are accounted for as separate assets as they have an estimated useful life of 3-5 years. Costs incurred on "C" inspections in progress are included under capital work in progress. On completion of these inspections, their cost will be capitalized under the "C" inspection costs category.

(C) Depreciation

The annual depreciation charge has been allocated to profit or loss as follows:

	2025	2024
Cost of sales (Note 25)	320,651	332,280
General and administrative expenses (Note 26)	3,524	3,205
	<u>324,175</u>	<u>335,485</u>

6. Leases

The Group has leased the office premises for a period of 36 to 60 months, with an option to renew the lease after that date by mutual agreement. Management has not considered any extension option for any of its leases. The Group is restricted from entering into any further sub-lease arrangements without the written consent of the lessor.

The Group also leases properties for staff accommodation. Majority of these leases are short-term and/or leases of low-value items. The Group has elected not to recognise right-of-use assets and lease liabilities for these leases. Further, the Group leases vehicles and equipment on short-term basis where it does not recognise right of use assets and lease liabilities.

(a) Right-of-use assets

	2025	2024
Cost:		
At the beginning of the year	70,034	73,927
Additions	6,786	1,134
Effect of movements in exchange rates	1,585	(3,652)
Termination of lease	(15,808)	(1,375)
At the end of the year	<u>62,597</u>	<u>70,034</u>

	2025	2024
Accumulated depreciation:		
At the beginning of the year	33,455	24,798
Depreciation (Note 26)	11,223	10,778
Effect of movements in exchange rates	223	(746)
Termination of lease	(10,538)	(1,375)
At the end of the year	<u>34,363</u>	<u>33,455</u>

Carrying amounts

At the end of the year	<u>28,234</u>	<u>36,579</u>
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6. Leases (continued)

(b) Lease liabilities (continued)

	2025	2024
At the beginning of the year	43,546	55,817
Additions	6,786	1,134
Interest expense (Note 29)	2,472	1,947
Payments	(12,123)	(11,866)
Termination of lease	(7,906)	-
Effect of movements in exchange rates	1,549	(3,486)
At the end of the year	<u>34,324</u>	<u>43,546</u>

The lease liabilities are presented in the consolidated statement of financial position as at 31 December as follows:

	2025	2024
Non-current	23,108	32,688
Current	11,216	10,858
At the end of the year	<u>34,324</u>	<u>43,546</u>

The following are the amounts recognised in the statement of profit or loss:

	2025	2024
Depreciation of right-of-use assets (Note 26)	<u>11,223</u>	<u>10,778</u>
Interest on lease liabilities (Note 29)	<u>2,472</u>	<u>1,947</u>

(c) Extension options

The sub-lease arrangements contain extension option exercisable by the Group and to be agreed by mutual consent. The extension options held are exercisable only by the Group and not by the lessor. The Group assesses at the lease commencement date whether it is reasonably certain to exercise the extension option.

(d) Finance lease receivables

The Group has determined that one of the subsidiaries' (Ras Laffan Power Company Limited Q.P.S.C.) Power and Water Purchase Agreement (PWPA) with KAHRAMAA contains a lease in accordance with IFRS 16 and, accordingly, the Group has accounted for the cost of the plant as a finance lease receivable.

Present value of minimum lease receivable is the gross lease receivable in the lease discounted at the interest rate implicit in the lease. The interest rate of 9.32% per annum (2024: 9.32% per annum) is estimated by the management as the interest rate implicit in the lease. Income from finance leases is recognised based on a pattern reflecting a constant periodic rate of return on the Group's net investment in the finance lease. The finance lease receivables at the end of the reporting period were neither past due nor impaired.

	2025	2024
Gross lease receivable	472,773	706,894
Unearned finance income	<u>(61,874)</u>	<u>(112,089)</u>
Present value of minimum lease receivable	<u>410,899</u>	<u>594,805</u>

6. Leases (continued)

(d) Finance lease receivables (continued)

The finance lease receivable is presented in the consolidated statement of financial position as follows:

	2025	2024
Non-current portion	209,612	410,898
Current portion	201,287	183,907
	<u>410,899</u>	<u>594,805</u>

The non-current portion is further analyzed as follows:

	2025	2024
Later than one year and not later than five years	209,612	410,898
Later than five years	-	-
	<u>209,612</u>	<u>410,898</u>

	2025	2024
At the beginning of the year	594,805	764,888
Lease interest recognized during the year	57,331	80,597
Capital and lease interest recovered during the year	(241,237)	(250,680)
At the end of the year	<u>410,899</u>	<u>594,805</u>

7. Intangible assets and goodwill

During the previous years, the Group has identified and recorded the following intangible assets with definite useful lives and goodwill.

	2025	2024
Intangible assets (i)	23,882	29,852
Goodwill (ii)	30,813	30,813
	<u>54,695</u>	<u>60,665</u>

(i) Intangible assets

	2025	2024
Cost:		
At the beginning of the year	113,430	113,430
At the end of the year	<u>113,430</u>	<u>113,430</u>
Amortisation:		
At the beginning of the year	83,578	77,608
Amortisation (Note 26)	5,970	5,970
At the end of the year	<u>89,548</u>	<u>83,578</u>
Net carrying amount:		
At the end of the year	<u>23,882</u>	<u>29,852</u>

This represents the contract rights arising from the Power and Water Purchase Agreement entered into between Ras Laffan Power Company Q.P.S.C., a subsidiary of the Group, and KAHRAMAA for the supply of electricity and desalinated water to KAHRAMAA for a period of 19 years from the date of business combination on 20 October 2010.

7. Intangible assets and goodwill (continued)

(ii) Goodwill

Acquisition of subsidiaries

Goodwill is the excess of the cost of the business combination over the Group's interest in the net fair value of the identifiable assets and liabilities on the date of acquisition. Goodwill has been allocated to the cash-generating unit that benefits from the business combination as follows.

Cash generating unit	2025	2024
Ras Laffan Power Company Limited Q.P.S.C.	<u>30,813</u>	<u>30,813</u>

Impairment testing of goodwill

Key assumptions used in value in use calculations

The recoverable amount of cash generating unit has been determined based on value-in-use calculations. These calculations use cash flow projections based on financial budgets approved by management covering remaining power and water purchase agreement period.

The principal assumptions used in the projections relate to Weighted Average Cost of Capital (WACC). The assumptions are constructed based upon historic experience and management's best estimate of future trends and performance and take into account anticipated efficiency improvements over the forecasted period.

Discount rates

Discount rates reflect management's estimate of the risks specific to each unit. Discount rates are based on a weighted average cost of capital for the cash generating unit (CGU).

Cash generating units	Discount rates used in 2025	Discount rates used in 2024
Ras Laffan Power Company Limited Q.P.S.C.	7.00%	5.28%

Growth rate estimates

Future expected cash flows used in the calculation of the value in use were mainly derived from the existing power and water purchase agreement. These include fixed and variable capacity charges, specific yields, peak % and the proposed tariffs, which are all governed by the respective power and water purchase agreement.

Management has performed impairment testing exercise for the cash generating unit and determined the recoverable value to be higher than the carrying value. Therefore, no impairment was required to be recorded as at 31 December 2025 (2024: nil).

Sensitivity testing

At 31 December 2025, the results of the sensitivity tests show that no reasonably possible change in key assumptions brought the recoverable value of these CGUs below their net carrying amounts.

8. Equity-accounted investees

The movements in the Group's investments in the equity-accounted investees were as follows:

	2025	2024
At the beginning of the year	8,900,963	8,304,635
Additional investment made during the year	35,801	373,639
Reclassifications made during the year	57,269	-
Share of results for the year	696,329	680,162
Share of other comprehensive income – cash flow hedges	(426,250)	439,547
Share of other comprehensive income – foreign currency translation	124,090	(133,144)
Dividends received	(598,542)	(763,876)
At the end of the year	<u>8,789,660</u>	<u>8,900,963</u>

The summarized financial information of the Group's equity-accounted investees as included in their own financial statements and reconciles the summarised information to the carrying amount of the Group's interest in the equity-accounted investees are shown below:

(the note continues on next page)

Nebras Energy Q.P.S.C. (formerly "Qatar Electricity and Water Company Q.P.S.C.")

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8. Equity-accounted investees (continued)

	At 1 January 2025	Additions and reclassifications	Share of results	Share of other comprehensive income - cash flow hedges	Share of other comprehensive income - foreign currency translation	Dividends received	At 31 December 2025
Joint ventures:							
Umm Al Houli Power Q.P.S.C.	2,307,959	-	135,195	(133,880)	-	(56,862)	2,252,412
Qatar Power Q.J.P.S.C. (i)	420,950	-	85,067	-	-	(152,616)	353,401
Ras Girtas Power Company Q.P.S.C. (ii)	1,012,237	-	93,400	(47,447)	-	(164,025)	894,165
Mesaieed Power Company Q.P.J.S.C.	629,546	-	62,709	(16,464)	-	-	675,791
Ras Abu Fontas Power Company Q.P.S.C.	-	2,009	-	-	-	-	2,009
Shams Maan Solar UK Ltd.	45,999	-	6,609	(1,958)	-	(4,971)	45,679
Nebras IPC Power Developments Ltd.	647	-	-	-	-	-	647
Zonnepark Mosselbanken Tem	29,941	333	1,851	-	-	-	32,125
Zonnepark Duisterweg B.V.	8,949	216	142	-	-	-	9,307
NEC Energia e Participações S.A.	110,482	592	6,916	(203)	15,607	(3,841)	129,553
NEC Desinvestimentos e Projectos em Energia e Participações S.A.	44,309	-	(75)	-	5,735	-	49,969
Unique Meghnaghat Power Limited	320,632	26,325	30,328	17,359	-	-	394,644
NEKS Energy B.V.	48,366	-	(7,762)	10,586	-	-	51,190
Diamante Geração De Energia	23,096	231	(499)	-	2,797	-	25,625
Associates:							
Phoenix Power Company SAOG	240,632	-	24,246	(771)	-	(7,495)	256,612
Phoenix Operation and Maintenance Company L.L.C.	6,834	-	3,330	-	-	(2,974)	7,190
Nebras Power IPP1/Jordan PSC	296,054	-	8,398	(10)	-	(55,957)	248,485
Nebras Power IPP4/Jordan PSC	265,244	-	26,542	-	-	-	291,786
PT Paiton Energy Pte Ltd.	1,473,264	-	158,821	43	-	(123,090)	1,509,038
IPM Asia Pte Ltd.	86,103	-	13,514	(380)	-	(7,775)	91,462
Minejesa Capital B.V.	147,774	-	15,781	-	-	(18,936)	144,619
AES Jordan Solar B.V.	34,652	-	(656)	(236)	-	-	33,760
Stockyard Hill Wind Farm (Holding) Pty Ltd.	634,187	-	(26,429)	(252,370)	37,579	-	392,967
Moorabool North Wind Farm	207,172	-	1,625	-	15,950	-	224,747
Moorabool South Wind Farm	214,551	-	(2,574)	-	16,353	-	228,330
Equitix Aragorn Holdco Ltd.	207,812	-	19,574	-	15,467	-	242,853
SCE-QUVVAT L.L.C. (Surkhandarya)	83,571	63,364	40,276	(519)	14,602	-	201,294
	8,900,963	93,070	696,329	(426,250)	124,090	(598,542)	8,789,660

Nebras Energy Q.P.S.C. (formerly "Qatar Electricity and Water Company Q.P.S.C.")

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8. Equity-accounted investees (continued)

	At 1 January 2024	Additions and reclassifications	Share of results	Share of other comprehensive income - cash flow hedges	Share of other comprehensive income - foreign currency translation	Dividends received	At 31 December 2024
Joint ventures:							
Umm Al Houli Power Q.P.S.C.	2,122,070	-	105,010	133,367	-	(52,488)	2,307,959
Qatar Power Q.J.P.S.C. (i)	429,687	-	102,848	(544)	-	(111,041)	420,950
Ras Girtas Power Company Q.P.S.C. (ii)	918,377	-	125,710	123,974	-	(155,824)	1,012,237
Mesaieed Power Company Q.P.J.S.C.	544,627	-	42,716	49,493	-	(7,290)	629,546
Shams Maan Solar UK Ltd.	44,043	-	7,721	(2,005)	-	(3,760)	45,999
Nebras IPC Power Developments Ltd.	647	-	-	-	-	-	647
Zonnepark Mosselbanken Tem	29,617	644	(320)	-	-	-	29,941
Zonnepark Duisterweg B.V.	9,452	67	(570)	-	-	-	8,949
NEC Energia e Participações S.A.	143,519	503	2,382	(40)	(34,869)	(1,013)	110,482
NEC Desinvestimentos e Projectos em Energia e Participações S.A.	28,902	20,486	4,067	-	(7,380)	(1,766)	44,309
Unique Meghnaghat Power Limited	281,617	17,549	45,589	(24,123)	-	-	320,632
NEKS Energy B.V.	12,038	327	36,001	-	-	-	48,366
Diamante Geração De Energia	21,506	6,787	(647)	-	(4,550)	-	23,096
Associates:							
Phoenix Power Company SAOG	226,359	-	21,428	-	-	(7,155)	240,632
Phoenix Operation and Maintenance Company L.L.C.	2,812	-	3,246	3,715	-	(2,939)	6,834
Nebras Power IPP1/Jordan PSC	193,729	75,501	26,835	(11)	-	-	296,054
Nebras Power IPP4/Jordan PSC	266,375	92,041	25,984	-	-	(119,156)	265,244
PT Paiton Energy Pte Ltd.	1,501,861	-	152,480	(229)	-	(180,848)	1,473,264
IPM Asia Pte Ltd.	89,126	-	532	14	-	(3,569)	86,103
Minejesa Capital B.V.	145,395	-	15,634	-	-	(13,255)	147,774
AES Jordan Solar B.V.	32,230	-	2,418	4	-	-	34,652
Stockyard Hill Wind Farm (Holding) Pty Ltd.	502,229	64,092	(43,594)	155,932	(44,472)	-	634,187
Moorabool North Wind Farm	217,500	-	10,193	-	(20,521)	-	207,172
Moorabool South Wind Farm	229,296	-	6,607	-	(21,352)	-	214,551
Equitix Aragorn Holdco Ltd.	311,621	2,117	(2,154)	-	-	(103,772)	207,812
SCE-QUVVAT L.L.C. (Surkhandarya)	-	93,525	(9,954)	-	-	-	83,571
	<u>8,304,635</u>	<u>373,639</u>	<u>680,162</u>	<u>439,547</u>	<u>(133,144)</u>	<u>(763,876)</u>	<u>8,900,963</u>

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8. Equity-accounted investees (continued)

At 31 December 2025	Non-current assets	Current assets	Non-current liabilities	Current liabilities	Equity	Group's interest	Revenue/ other income	Profit/(loss) for the year	OCI for the year	TCI	Group's share of results	Group's share of OCI
Joint ventures:												
Umm Al Houf Power Q.P.S.C.	11,149,140	1,387,557	(7,919,277)	(863,402)	3,754,018	60%	2,373,561	225,325	(223,133)	2,192	135,195	(133,880)
Qatar Power Q.J.P.S.C.	331,425	557,900	(51,693)	(239,141)	598,491	55%	739,738	154,667	-	154,667	85,067	-
Ras Girtas Power Company Q.P.S.C.	8,551,002	1,809,250	(6,715,131)	(1,658,086)	1,987,035	45%	2,686,955	207,556	(105,438)	102,118	93,400	(47,447)
Mesaieed Power Company Q.P.J.S.C.	4,780,595	975,430	(3,340,869)	(725,685)	1,689,471	40%	1,072,327	156,773	(41,160)	115,613	62,709	(16,464)
Ras Abu Fontas Power Company Q.P.S.C	-	3,645	-	-	3,645	55%	-	-	-	-	-	-
Shams Maan Solar UK Ltd	395,536	74,436	(226,902)	(53,507)	189,563	35%	87,185	18,883	(5,594)	13,289	6,609	(1,958)
Nebras IPC Power Developments Ltd	-	-	-	-	-	50%	-	-	-	-	-	-
Zonnepark Mosselbanken Tem.	127,018	6,115	(118,223)	427	15,337	40%	19,453	4,628	-	4,628	1,851	-
Zonnepark Duisterweg B.V.	35,635	967	(31,666)	(609)	4,327	40%	4,286	355	-	355	142	-
NEC Energia e Participações S.A.	135,004	12,772	(8,524)	(2,394)	136,858	50%	14,902	13,832	(406)	13,426	6,916	(203)
NEC Desinvolvimentod e Projectos em Energia e Participações S.A.	77,998	11,327	-	(687)	88,638	50%	541	(150)	-	(150)	(75)	-
Unique Meghnaghat Power Limited	1,818,751	701,169	(1,389,643)	(333,571)	796,706	24%	508,523	126,367	72,333	198,700	30,328	17,360
NEKS Energy B.V.	2,877,073	230,101	(2,523,726)	(261,966)	321,482	33.33%	456,692	(23,286)	31,758	8,472	(7,762)	10,585
Diamante Geração De Energia	8,982	285	-	(37)	9,230	50%	840	(998)	-	(998)	(499)	-
-	-	-	-	-	-	-	-	-	-	-	-	-
Associates:												
Phoenix Power Company SAOG	4,290,215	662,745	(1,495,651)	(708,137)	2,749,172	9.84%	1,691,870	246,453	(7,837)	238,616	24,246	(771)
Phoenix Operation and Maintenance Company L.L.C.	-	33,895	(1,799)	(11,456)	20,640	15%	63,522	22,200	-	22,200	3,330	-
Nebras Power IPP1 PSC (Oasis)	484,342	218,746	(141,060)	(73,210)	488,818	83.33%	69,677	10,078	(12)	10,066	8,398	(10)
Nebras Power IPP4 PSC (Baltic)	672,838	249,440	(418,452)	(52,908)	450,918	83.33%	56,730	31,852	-	31,852	26,542	-
PT Paiton Energy Pte Ltd	11,284,149	2,453,804	(7,267,627)	(1,290,108)	5,180,218	26%	3,151,956	610,827	165	610,992	158,821	43
IPM Asia Pte Ltd.	4,643	801	-	(184)	5,260	35%	22,577	38,611	(1,086)	37,525	13,514	(380)
Minejesa Capital B.V.	5,778,751	875,529	(5,790,786)	(747,064)	116,430	26%	251	60,694	-	60,694	15,781	-
AES Jordan Solar B.V.	142,777	91,163	(103,385)	(84,331)	46,224	40%	20,222	(1,640)	(590)	(2,230)	(656)	(236)
Stockyard Hill Wind Farm (Holding) Pty ltd	2,090,341	125,840	(1,839,723)	(164,163)	212,295	49%	249,321	(53,937)	(515,041)	(568,978)	(26,429)	(252,370)
Moorabool North Wind Farm	773,911	28,190	(433,486)	(29,224)	339,391	49%	56,857	3,316	-	3,316	1,625	-
Moorabool South Wind Farm	826,111	28,300	(484,492)	(31,859)	338,060	49%	59,712	(5,253)	-	(5,253)	(2,574)	-
Equitix Aragorn Holdco Ltd.	458,924	-	-	(2,581)	456,343	49.9%	-	39,226	-	39,226	19,574	-
SCE-QUVVAT LLC (Surkhandarya)	2,970,865	651,823	(3,129,422)	(120,765)	372,501	35%	1,367,697	115,074	(1,483)	113,591	40,276	(519)
											696,329	(426,250)

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8. Equity-accounted investees (continued)

At 31 December 2024	Non-current assets	Current assets	Non-current liabilities	Current liabilities	Equity	Group's interest	Revenue/ other income	Profit/ (loss) for the year	OCI for the year	TCI	Group's share of results	Group's share of OCI
<i>Joint ventures:</i>												
Umm Al Houf Power Q.P.S.C.	11,563,525	1,164,068	(8,318,334)	(562,662)	3,846,597	60%	2,274,561	175,017	222,278	397,295	105,010	133,367
Qatar Power Q.J.P.S.C.	419,235	609,544	(54,609)	(246,033)	728,137	55%	359,409	186,996	(989)	186,007	102,848	(544)
Ras Girtas Power Company Q.P.S.C.	9,196,075	1,841,868	(7,345,923)	(1,441,329)	2,250,691	45%	2,782,951	279,356	275,498	554,854	125,710	123,974
Mesaieed Power Company Q.P.J.S.C.	5,207,097	953,005	(3,930,502)	(655,742)	1,573,858	40%	1,072,327	106,790	123,733	230,523	42,716	49,493
Shams Maan Solar UK Ltd	350,744	50,080	(249,868)	(43,267)	107,689	35%	87,920	22,060	(5,729)	16,331	7,721	(2,005)
Nebras IPC Power Developments Ltd	3,642	1	(1,826)	(502)	1,315	50%	-	-	-	-	-	-
Zonnepark Mosselbanken Tem.	121,938	5,823	(117,831)	(2,232)	7,698	40%	14,958	(800)	-	(800)	(320)	-
Zonnepark Duisterweg B.V.	33,501	2,928	(31,280)	(1,522)	3,627	40%	(3,509)	(1,425)	-	(1,425)	(570)	-
NEC Energia e Participações S.A.	179,435	35,063	(20,309)	(14,205)	179,984	50%	(58,246)	4,764	(80)	4,684	2,382	(40)
NEC Desenvolvimento e Projectos em Energia e Participações S.A.	70,978	38,794	(1,813)	(27,894)	80,065	50%	(12,892)	8,136	-	8,136	4,068	-
Unique Meghnaghat Power Limited	1,790,537	602,698	(1,742,038)	(112,493)	538,704	24%	463,283	189,954	(100,513)	89,441	45,589	(24,123)
NEKS Energy B.V.	68,706	38,065	(1,608)	(14,424)	90,739	33.33%	(4,998)	108,010	-	108,010	36,000	-
Diamante Geração De Energia	8,425	700	-	(553)	8,572	50%	-	(1,294)	-	(1,294)	(647)	-
<i>Associates:</i>												
Phoenix Power Company SAOG	4,451,421	646,581	(1,848,364)	(673,153)	2,576,485	9.84%	1,589,052	217,764	-	217,764	21,428	-
Phoenix Operation and Maintenance Company L.L.C.	-	34,561	(1,449)	(13,168)	19,944	15%	60,700	21,640	24,767	46,407	3,246	3,715
Nebras Power IPP1 PSC (Oasis)	519,465	329,528	(233,602)	(74,222)	541,169	83.33%	68,872	32,203	(13)	32,190	26,835	(11)
Nebras Power IPP4 PSC (Baltic)	698,957	203,088	(399,646)	(52,474)	449,925	83.33%	51,913	31,182	-	31,182	25,984	-
PT Paiton Energy Pte Ltd	11,758,009	2,488,332	(7,869,126)	(1,334,558)	5,042,657	26%	3,197,275	586,460	(881)	585,579	152,480	(229)
IPM Asia Pte Ltd.	4,643	659	-	(109)	5,193	35%	(10,196)	1,520	40	1,560	532	14
Minejesa Capital B.V.	6,392,653	896,271	(6,399,830)	(760,527)	128,567	26%	371	60,130	-	60,130	15,634	-
AES Jordan Solar B.V.	163,218	77,385	(99,508)	(86,156)	54,939	40%	20,315	6,045	10	6,055	2,418	4
Stockyard Hill Wind Farm (Holding) Pty Ltd	2,598,434	72,644	(1,636,819)	(136,715)	897,544	49%	196,224	(87,363)	312,489	225,126	(43,594)	155,932
Moorabool North Wind Farm	799,774	39,801	(472,108)	(35,122)	332,345	49%	69,591	20,802	-	20,802	10,193	-
Moorabool South Wind Farm	853,448	43,059	(519,498)	(37,297)	339,712	49%	74,598	13,484	-	13,484	6,607	-
Equitix Aragorn Holdco Ltd.	418,703	-	(5,782)	(12)	412,909	49.9%	-	(4,317)	-	(4,317)	(2,154)	-
SCE-QUVVAT LLC (Surkhandarya)	135,583	141,414	(203,765)	(7,539)	65,693	35%	-	(37,920)	-	(37,920)	(9,954)	-
											680,162	439,547

9. Equity investments at fair value through other comprehensive income

	2025	2024
At the beginning of the year	2,138,739	2,017,318
Disposals	(5,450)	-
Net change in fair value (1)	<u>(21,457)</u>	<u>121,421</u>
At the end of the year	<u>2,111,832</u>	<u>2,138,739</u>

During the year, dividend income of QAR 99.0 million (2024: QAR 127.3 million) was earned on equity investments at fair value through other comprehensive income, which is included under "other income" in the consolidated statement of profit or loss (Note 28).

All equity investments at fair value through other comprehensive income are equity securities listed on the Qatar Exchange. The fair value of the quoted equity shares is determined by reference to the published market price.

(1) The fair value reserve comprises the cumulative net change in the fair value of equity investments at fair value through other comprehensive income.

	2025	2024
At the beginning of the year	646,942	525,521
Net unrealised gain recognised during the year	<u>(21,457)</u>	<u>121,421</u>
At the end of the year	<u>625,485</u>	<u>646,942</u>

10. Other non-current assets

	2025	2024
Debt service reserve (1)	26,057	29,002
Project development costs (2)	31,656	7,811
Prepaid expenses	3,538	5,042
Others	<u>1,189</u>	<u>1,404</u>
	<u>62,440</u>	<u>43,259</u>

(1) This represents the balance the Group must hold on the reserve bank accounts, as a requirement from the lenders.

(2) This consists of incidental costs incurred for potential future acquisition of interests in equity-accounted investees and includes financial and technical due diligences, feasibility and market studies and financial and legal advisory expenses.

Nebras Energy Q.P.S.C. (formerly “Qatar Electricity and Water Company Q.P.S.C.”)

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11. Taxation

The components of income tax are as follows:

	2025	2024
Current tax (i)	39,421	(11,312)
Deferred tax (ii)	2,324	7,435
	<u>41,745</u>	<u>(3,877)</u>

(i) Current tax

On 17 January 2019, Qatar published the Income Tax Law No. 24 of 2018 (the “New Tax Law”) in the official Gazette. The New Tax Law is effective for financial years starting on or after 13 December 2018. The Executive Regulations to the New Tax Law were issued in December 2019. Article 2(12) of the Executive Regulations states that for the purposes of Article 4(13) of the Law, the exemption referred to in respect of the share of a non-Qatari investor shall not apply to his shares in the profits of a company owned by a listed company (i.e., whose shares are traded on the stock exchange in the State). This means that effective non-Qatari ownership of Nebras Energy Q.P.S.C. (formerly “Qatar Electricity and Water Company Q.P.S.C.”) in the subsidiaries, joint ventures and associates is taxable.

On 2 February 2020, Nebras Energy, QatarEnergy (“QE”), Ministry of Finance (MoF) and the General Tax Authority (GTA) reached an agreement through a Memorandum of Understanding (“hereby referred to as the MOU”) which states that the income tax liability pertaining to certain listed companies’ (including Nebras Energy) share in their subsidiaries, joint ventures and associates would be borne by the MoF. Accordingly, application of the new Income Tax Law requirements stated above did not have any material impact on Group’s consolidated financial statements for the years ended 31 December 2025 and 2024, and the prior years.

Global minimum top-up tax

The Group is subject to the global minimum top-up tax under Pillar Two tax legislation. The top-up tax relates to the Group's operations in the State of Qatar. On 27 March 2025, the State of Qatar published in the Official Gazette, Law No. 22 of 2024 amending specific provisions of the Income Tax Law promulgated under Law No. 24 of 2018 by introducing Domestic Minimum Top-up Tax ('DMTT') and Income Inclusion Rule ('IIR') with a minimum effective tax rate of 15 percent. The amendments are effective from 1 January 2025 and the regulations on implementation and compliance provisions are expected to be issued by the General Tax Authority soon.

The Group has recognised a current tax expense of QAR 34,736 thousand related to the top-up tax for the year ended 31 December 2025 (31 December 2024: Nil). The Group has applied a temporary mandatory relief from deferred tax accounting for the impacts of the top-up tax and accounts for it as a current tax when it is incurred.

(ii) Deferred taxes

	Balance as of 1 January 2025	Recognised in profit or loss	Cumulative translation adjustment impact	Deferred tax asset released	Deferred tax assets / (liabilities) as at 31 December 2025
Temporary differences	56,964	14,997	3,550	(14,391)	61,120
Deductible differences	(6,411)	(12,673)	4,263	-	(14,821)

	Balance as of 1 January 2024	Recognised in profit or loss	Cumulative translation adjustment impact	Deferred tax asset released	Deferred tax assets / (liabilities) as at 31 December 2024
Temporary differences	48,819	13,846	(3,669)	(2,032)	56,964
Deductible differences	-	(6,411)	-	-	(6,411)

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12. Inventories

	2025	2024
Spare parts	134,052	128,231
Provision for slow-moving inventories	<u>(35,708)</u>	<u>(35,276)</u>
	98,344	92,955
Others`	<u>1,514</u>	<u>1,364</u>
	<u>99,858</u>	<u>94,319</u>

The movements in the provision for slow-moving inventories were as follows:

	2025	2024
At the beginning of the year	35,276	36,755
Provision / (reversal) made during the year (Note 26)	476	(889)
Write-off during the year	<u>(44)</u>	<u>(590)</u>
At the end of the year	<u>35,708</u>	<u>35,276</u>

13. Trade and other receivables

	2025	2024
Trade receivables*	559,173	973,106
Accrued interest receivables	26,240	24,676
Receivables from related parties (34(c))	113,916	83,647
Prepayments and other receivables	<u>54,646</u>	<u>73,551</u>
	753,975	1,154,980
Less: Allowance for impairment of trade receivables	<u>(4,489)</u>	<u>(9,944)</u>
	<u>749,486</u>	<u>1,145,036</u>

* This includes amount due from one of related parties, KAHRAMAA as disclosed in Note 34(c).

The movement of allowance for impairment losses are as follows:

	2025	2024
At the beginning of the year	9,944	3,765
(Reversal) / provision during the year	<u>(5,455)</u>	<u>6,179</u>
At the end of the year	<u>4,489</u>	<u>9,944</u>

14. Cash and cash equivalents

	2025	2024
Cash at bank – call and current accounts (1)	1,110,310	770,465
Term deposits (2)	1,549,234	2,073,872
Cash in hand	<u>75</u>	<u>86</u>
Cash and cash equivalents in the consolidated statement of financial position	2,659,619	2,844,423
Less: Term deposits with original maturity over 90 days	<u>(1,185,269)</u>	<u>(1,557,755)</u>
Cash and cash equivalents for the purpose of the consolidated statement of cash flows	<u>1,474,350</u>	<u>1,286,668</u>

Notes:

- 1- Cash held in bank current accounts earns no interest.
- 2- Term deposits are for varying terms depending on the immediate cash requirements of the Group and earn interest at market rates.

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14. Cash and cash equivalents (continued)

Cash and cash equivalents are denominated in the following currencies:

	2025	2024
Qatari Riyals	679,818	1,951,671
Euro	12,564	6,579
GB Pounds	117,712	1,495
Brazilian Real	62,092	56,883
US Dollars	1,767,191	794,438
Ukrainian Hryvnia	6,093	7,231
Australian Dollars	14,149	26,126
	<u>2,659,619</u>	<u>2,844,423</u>

15. Share capital

	2025	2024
<i>Authorized, issued and paid-up share capital</i>		
1,100,000,000 ordinary shares with nominal value of QAR 1 each (All shares bear equal rights)	<u>1,100,000</u>	<u>1,100,000</u>

16. Legal reserve

In accordance with the provisions of the Qatar Commercial Companies' Law No. 11 of 2015 (as amended by Law No. 8 of 2021), a minimum amount of 10% of the profit in each year is required to be transferred to a legal reserve until the legal reserve becomes equal to 50% of the Company's paid-up share capital. This reserve is not available for distribution, except in circumstances specified in the above-mentioned Law. The Company made no transfers to its legal reserve in the current year and the comparative year as its legal reserve already reached 50% of its paid-up share capital.

17. General reserve

In accordance with the Company's Articles of Association, the General Assembly may allocate a portion of the profit to a general reserve. There is no restriction on the distribution of this reserve and the funds in the reserve are available for future development of the Company as decided by the General Assembly.

18. Hedge reserve

(a) Hedging reserves

The hedge reserve comprises the Group's share of the effective portion of the cumulative net change in the fair value of interest rate swaps used for cash flow hedging.

	2025	2024
At the beginning of the year	601,127	176,478
Equity-accounted investees - share of OCI – net of related tax (1)	(426,249)	439,547
Cash flow hedges – effective portion of changes in fair value – net of related tax	<u>(19,940)</u>	<u>(14,898)</u>
At the end of the year	<u>154,938</u>	<u>601,127</u>

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18. Hedge reserve (continued)

(a) Hedging reserves (continued)

(1) The share of other comprehensive income from equity-accounted investees were as follows:

	2025	2024
Stockyard Hill Wind Farm (Holding) Pty Ltd.	(252,370)	155,932
Umm Al Houl Power Q.P.S.C.	(133,880)	133,367
Ras Girtas Power Company Q.P.S.C.	(47,447)	123,974
Mesaieed Power Company Q.P.J.S.C.	(16,464)	49,493
Shams Maan Solar UK Limited	(1,958)	(2,005)
Phoenix Power Company SAOG	(771)	-
SCE-QUVVAT LLC (Surkhandarya)	(519)	-
IPM Asia Pte Ltd.	(380)	14
AES Jordan Solar B.V.	(236)	4
NEC Energia e Participações S.A.	(203)	(40)
Nebras Power IPP1/Jordan PSC	(10)	(11)
Phoenix Operation and Maintenance Company L.L.C.	-	3,715
Qatar Power Q.J.P.S.C.	-	(544)
PT Paiton Energy Pte Ltd.	43	(229)
NEKS Energy B.V.	10,586	-
Unique Meghnaghat Power Limited	17,360	(24,123)
	<u>(426,249)</u>	<u>439,547</u>

(b) Derivatives

	2025	2024
Assets		
Interest rate swaps used for hedging	<u>11,868</u>	<u>24,959</u>

The derivative assets are classified in the consolidated statement of financial position as follows:

	2025	2024
Non-current portion	2,732	10,697
Current portion	9,136	14,262
	<u>11,868</u>	<u>24,959</u>

	2025	2024
Liabilities		
Interest rate swaps used for hedging	<u>9,911</u>	<u>3,063</u>

The derivative assets are classified in the consolidated statement of financial position as follows:

	2025	2024
Non-current portion	5,355	3,063
Current portion	4,556	-
	<u>9,911</u>	<u>3,063</u>

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19. Foreign currency translation reserve

The foreign currency translation reserve comprises the exchange differences on translation of foreign operations.

	2025	2024
At the beginning of the year	(173,436)	36,306
Exchange differences during the year	177,343	(209,742)
At the end of the year	<u>3,907</u>	<u>(173,436)</u>

20. Non-controlling interests

Proportion of equity interest held by non-controlling interests are as follows:

	2025	2024
At the beginning of the year	249,555	322,293
Profit for the year	9,682	20,449
Dividends declared during the year	(30,983)	(57,227)
Effect of movements in exchange rates	10,059	(35,618)
Other movement	(4,072)	(342)
At the end of the year	<u>234,241</u>	<u>249,555</u>

The financial information of Group's subsidiaries that have material non-controlling interests are provided below.

	Ras Laffan Power Company Q.P.S.C. 20%	Nebras Brazil 20%
At 31 December 2025:		
NCI percentage		
Non-current assets	218,031	1,171,723
Current assets	454,096	94,478
Non-current liabilities	(9,538)	(729,883)
Current liabilities	(60,084)	(82,975)
Net assets	<u>602,505</u>	<u>453,343</u>
Net assets attributable to NCI	<u>120,501</u>	<u>90,669</u>
Revenue	501,819	104,446
Total comprehensive income	97,386	45,170
Total comprehensive income allocated to NCI	<u>19,477</u>	<u>9,034</u>
Cash flows from / (used in) operating activities	64,497	(28,132)
Cash used in investing activities	(3,791)	37,338
Cash used in financing activities	(67,697)	(10,529)
Net decrease in cash and cash equivalents	<u>(6,991)</u>	<u>(1,323)</u>

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20. Non-controlling interests (continued)

	Ras Laffan Power Company Q.P.S.C.	Nebras Brazil 20%
At 31 December 2024:		
NCI percentage	20%	20%
Non-current assets	421,456	1,078,089
Current assets	550,600	86,921
Non-current liabilities	(11,997)	(659,871)
Current liabilities	(300,028)	(60,247)
Net assets	660,031	444,892
Net assets attributable to NCI	132,006	88,978
Revenue	531,516	109,062
Total comprehensive income	131,047	(32,890)
Total comprehensive income allocated to NCI	26,209	(6,578)
Cash flows from / (used in) operating activities	52,474	(4,642)
Cash flows from investing activities	-	20,646
Cash used in financing activities	(21,791)	(8,839)
Net increase in cash and cash equivalents	30,683	7,165

21. Loans and borrowings

The movements in loans and borrowings were as follows:

	2025	2024
At the beginning of the year	5,966,185	6,818,292
Additions during the year	1,793,604	297,059
Repayments made during the year	(1,011,771)	(897,490)
Amortization of arrangement fee	7,419	11,460
Effect of movements in exchange rates	183,382	(263,136)
At the end of the year	6,938,819	5,966,185

Terms and repayment schedule:

As at 31 December 2025	Currency	Nominal interest rate	Year of maturity	2025	
				Face value**	Carrying amount
RAFB2 Project loan - MUFG facility agent	USD	SOFR+1.15%	2031	448,000	612,536
RAFA1 Project loan -Conventional- MUFG facility agent	USD	SOFR+0.85%	2027	253,500	106,676
RAFA1 Project loan-Islamic - QIB facility agency	USD	Term SOFR+0.85%	2027	126,475	53,223
RAF A2 Project Loan-Conventional -QNB Facility agent	USD	SOFR+1.75%	2036	153,707	353,654
RAF A2 Project Loan- Islamic- QIB facility agency	USD	Term SOFR+1.75%	2036	255,819	588,597
RAF A3 Project Loan-Conventional -QNB Facility agent	USD	SOFR+1.75%	2040	284,587	738,385
RAF A3 Project Loan-Islamic- Masraf Alrayan facility agency	USD	Term SOFR+1.75%	2040	94,862	244,117
RAF Peaker Unit Loan - Conventional-Commercial Bank Facility agent	USD	SOFR+1.40%	2052	106,361	204,397
RAF Peaker Unit Loan - Islamic - Dukhan Bank Facility agent	USD	SOFR+1.40%	2052	212,723	408,794
DBS Bank, Dubai - USD 170m facility	USD	SOFR+0.85%	2029	170,000	615,519

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21. Loans and borrowings (continued)

As at 31 December 2025 (continued)	Currency	Nominal interest rate	Year of maturity	Face value**	Carrying amount
Banco do Nordeste do Brasil	BRL	IPCA+2.18%	2039	294,996	176,543
Banco do Nordeste do Brasil	BRL	IPCA+1.55%	2042	244,707	182,208
Banco do Nordeste do Brasil	BRL	IPCA+1.96%	2042	242,293	203,899
Banco do Nordeste do Brasil	BRL	IPCA+1.41%	2042	225,208	154,596
Triodos Fixed Loan Facility A - 2015 TGF 017671	EUR	IPCA+2.08%	2026	772	1,212
Triodos Fixed Loan Facility B - 2015 TGF 017698	EUR	2.08%	2031	13,904	19,036
Triodos Fixed Loan Facility A - 2016 TGF 018996	EUR	1.50%	2032	7,518	16,121
Triodos Fixed Loan Facility B - 2016 TBNL 2205373226	EUR	1.50%	2032	7,518	16,121
Triodos Fixed Loan Facility Brabant Zon - 2015 TGF 020028	EUR	2.08%	2031	3,498	5,955
Triodos Fixed Loan Facility A- 2023 TGF 7829	EUR	4.87%	2038	2,700	10,333
Triodos Fixed Loan Facility B- 2023 TGF 7837	EUR	4.88%	2038	1,000	3,664
Triodos Fixed Loan Facility C- 2023 TGF 7845	EUR	4.60%	2033	500	423
Terslav	EUR	8.00%	2025	7,467	2,810
Sun Power Pervomaisk	EUR	6.54%	2025	1,782	2,059
Nebras Power, Qatar - Syndicated facility	USD	3m SOFR + 1.05%	2026	300,000	1,091,401
Nebras Power Australia Pty. Ltd. (DBS Bank Ltd)	AUD	3mBBSY Bid+1%	2026	125,000	302,714
Nebras Power Investment Management B.V. (Syndicated facility)	EURO	EURIBOR 6m + 1,15%	2026	68,587	278,083
Nebras Power Investment Management - Syndicated facility	USD	SOFR+0.85%	2028	150,000	545,744
					<u>6,938,819</u>

				2024	
As at 31 December 2024	Currency	Nominal interest rate	Year of maturity	Face value**	Carrying amount
RAFB2 Project loan - MUGF facility agent*	USD	SOFR+1.15%	2031	448,000	702,050
RAFA1 Project loan -Conventional- MUGF facility agent*	USD	SOFR+0.85% Term	2027	253,500	177,854
RAFA1 Project loan-Islamic - QIB facility agency*	USD	SOFR+0.85%	2027	126,475	88,735
RAF A2 Project Loan-Conventional -QNB Facility agent*	USD	SOFR+1.75% Term	2036	153,707	376,558
RAF A2 Project Loan- Islamic- QIB facility agency*	USD	SOFR+1.75%	2036	255,819	626,717
RAF A3 Project Loan-Conventional -QNB Facility agent*	USD	SOFR+1.75%	2040	284,587	777,064
RAF A3 Project Loan-Islamic- Masraf Alrayan facility agency*	USD	SOFR+1.75% Term	2040	94,862	257,373
Banco do Nordeste do Brasil	BRL	IPCA+2.18%	2039	294,996	163,400
Banco do Nordeste do Brasil	BRL	IPCA+1.55%	2042	244,707	175,603
Banco do Nordeste do Brasil	BRL	IPCA+1.96%	2042	242,293	166,846
Banco do Nordeste do Brasil	BRL	IPCA+1.41%	2042	225,208	142,516
Triodos Fixed Loan Facility A - 2015 TGF 017671	EUR	IPCA+2.08%	2026	772	1,209
Triodos Fixed Loan Facility B - 2015 TGF 017698	EUR	2.08%	2031	13,904	18,982
Triodos Fixed Loan Facility A - 2016 TGF 018996	EUR	1.50%	2032	7,518	16,143
Triodos Fixed Loan Facility B - 2016 TBNL 2205373226	EUR	1.50%	2032	7,518	16,143
Triodos Fixed Loan Facility Brabant Zon - 2015 TGF 020028	EUR	2.08%	2031	3,498	6,720
Triodos Fixed Loan Facility A- 2023 TGF 7829	EUR	4.87%	2038	2,700	9,621
Triodos Fixed Loan Facility B- 2023 TGF 7837	EUR	4.88%	2038	1,000	3,487
Triodos Fixed Loan Facility C- 2023 TGF 7845	EUR	4.60%	2033	500	560
Terslav	EUR	8.00%	2025	7,467	20,477
Sun Power Pervomaisk	EUR	6.54%	2025	1,782	3,025

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21. Loans and borrowings (continued)

As at 31 December 2024	Currency	Nominal interest rate	Year of maturity	Face value**	Carrying amount
Nebras Power Qatar - Syndicated facility	USD	3m SOFR + 1.05%	2026	300,000	1,088,214
Nebras Power Australia Pty. Ltd. (DBS Bank Ltd)	AUD	3mBBSY Bid+1%	2026	375,000	843,607
Nebras Power Investment Management B.V (Syndicated facility)	EURO	EURIBOR 6m + 1,15%	2026	68,587	244,900
RLPC Working capital facility	USD	5.90%	2025	2,700	38,381
					<u>5,966,185</u>

*Production facilities for RAF A1, RAF A2, RAF A3 and RAF B2 are pledged to the lenders to obtain the project finance loans.

** In thousands of foreign currency

The loans and borrowings are classified in the consolidated statement of financial position as follows:

	2025	2024
Non-current portion	4,899,477	4,742,548
Current portion	2,039,342	1,223,637
	<u>6,938,819</u>	<u>5,966,185</u>

22. Employees' end of service benefits

	2025	2024
At the beginning of the year	93,527	92,266
Provision made during the year*	15,189	13,685
Payments made during the year	(6,368)	(12,424)
At the end of the year	<u>102,348</u>	<u>93,527</u>

* The provision made for the year is included within staff costs in profit or loss (Note 26).

Management has classified the obligation within non-current liabilities in the consolidated statement of financial position as it does not expect that there will be significant payments towards its employees' end of service benefits obligation within 12 months from the reporting date. The provision is not discounted to present value as the effect of the time value of money is not expected to be significant.

23. Trade and other payables

	2025	2024
Trade payables	95,045	178,532
Accrued expenses	298,310	318,490
Provision for claim received from KAHRAMAA*	307,010	307,010
Dividend payable to shareholders	45,186	48,829
Social and sports support fund payable	32,418	47,203
Tax payable	34,736	-
Other payables	42,688	47,773
	<u>855,393</u>	<u>947,837</u>

*On 7 December 2020, the Company received a claim from KAHRAMAA for the reference non-escalable capacity price for RAF B1 for the period from August 2002 until October 2020, amounting to QAR 167.5 million. On 15 December 2020, the Company received an additional claim for the capacity charge paid in excess of technical limits up to December 2014 for the same plant, amounting to QAR 139.5 million. Accordingly, the Group has provided a provision for both the claims. The parties are currently under discussion to resolve the matter as per the dispute resolution mechanism outlined in the PWPA.

24. Revenue

(a) Revenue streams

The Group generates revenue primarily from the production and sale of water and electricity as per the power and water purchase agreements with the off takers in and outside the State of Qatar.

	2025	2024
Revenue from electricity	1,545,664	1,572,321
Revenue from water	1,378,801	1,345,583
Total revenue	<u>2,924,465</u>	<u>2,917,904</u>

Operating lease revenue – capacity charges (IFRS 16)

	2025	2024
Electricity	675,550	659,541
Water	1,136,021	1,109,192
	<u>1,811,571</u>	<u>1,768,733</u>

Revenue from contracts with customers (IFRS 15)

	2025	2024
Sale of electricity	870,114	912,780
Sale of water	242,780	236,391
	<u>1,112,894</u>	<u>1,149,171</u>

(b) Disaggregation of revenue from contracts with customers

In the following table, revenue from contracts with customers is disaggregated by primary geographical market and timing of revenue recognition.

	2025	2024
Primary geographical markets		
Qatar	980,216	1,018,900
Outside Qatar	132,678	130,271
	<u>1,112,894</u>	<u>1,149,171</u>

	2025	2024
Timing of revenue recognition		
Point in time (i)	920,230	936,111
Over time (ii)	192,664	213,060
	<u>1,112,894</u>	<u>1,149,171</u>

- (i) Revenue from sale of electricity and water are recognised at point in time.
- (ii) Revenue recognized over the period includes revenue from operations and maintenance which is recognised over the period of time upon satisfaction of the services to the customer using an output method. The Group applied the practical expedient which allows the Group to recognise the revenue in the amount to which the entity has a right to invoice as this corresponds directly with the value to the customer of the entity's performance completed to date.

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25. Cost of sales

	2025	2024
Cost of gas consumed	1,162,503	1,205,068
Depreciation on property, plant and equipment (Note 5 (c))	320,651	332,280
Staff costs	156,452	178,325
Spare parts, chemicals and consumables	88,163	86,298
Others	237,922	202,433
	<u>1,965,691</u>	<u>2,004,404</u>

26. General and administrative expenses

	2025	2024
Staff costs (1)	161,548	139,943
Consultancy and professional fees	25,594	26,372
Direct write-off of other receivables	12,737	-
Board of Directors' remuneration	12,000	11,750
Insurance	11,957	11,443
Depreciation of right-of-use assets (Note 6(a))	11,223	10,778
Amortization of intangible assets (Note 7)	5,970	5,970
Office expenses	5,870	5,211
Subscription and licenses	3,633	3,512
Depreciation of property, plant and equipment (Note 5 (c))	3,524	3,205
Telephone postage and couriers	1,970	1,865
Repairs and maintenance	1,618	3,491
Amortization of other assets	1,504	1,805
Recruitment and training expenses	1,365	4,009
Board committee remuneration	1,030	1,030
Donations	1,000	1,000
Provision / (reversal) for slow moving inventories (Note 12)	476	(889)
Advertisement and public relation expenses	158	80
Impairment loss on financial assets	-	6,179
Miscellaneous expenses	27,873	21,050
	<u>291,050</u>	<u>257,804</u>

(1) Staff costs include a provision of QAR 15.2 million (2024: QAR 13.7 million) in respect of employees' end of service benefits (Note 22).

27. Interest income

	2025	2024
Interest earned on term and other call deposits	105,856	174,713
Interest income from related parties and others	93,083	61,988
	<u>198,939</u>	<u>236,701</u>

28. Other income

	2025	2024
Dividend income from equity investments at FVOCI (Note 9)	99,027	127,343
Secondment income	23,672	26,694
Miscellaneous income	26,094	77,977
	<u>148,793</u>	<u>232,014</u>

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29. Finance costs

	2025	2024
Interest on bank loans	357,006	414,437
Interest – others	7,097	20,959
Interest on lease liabilities (Note 6(b))	2,472	1,947
Realised FX (gains)/loss	(18,281)	480
Bank charges	7,989	6,346
	<u>356,283</u>	<u>444,169</u>

30. Earnings per share

Basic earnings per share

The calculation of basic earnings per share is arrived by dividing the profit attributable to the equity & ordinary shareholders of the Company for the year by the weighted average number of ordinary shares & outstanding during the year.

	2025	2024
Profit for the year attributable to owners of the Company	1,360,990	1,416,044
Weighted average number of ordinary and outstanding shares during the year (number of shares in thousands)	<u>1,100,000</u>	<u>1,100,000</u>
Basic and diluted earnings per share (expressed in QAR per share)	<u>1.24</u>	<u>1.29</u>

Diluted earnings per share

For the parent Company, it has no potential dilutive shares, the diluted EPS equals to the basic EPS. The diluted earnings per share (hereafter "EPS") is calculated by dividing the profit for the year attributable to the ordinary shareholders of the Company by the weighted-average number of shares outstanding during the year after adjustment for the effects of all / any dilutive potential ordinary shares. As the Company had no dilutive potential ordinary shares during the current year and the comparative year, the Diluted EPS is the same as the Basic EPS for both these years.

31. Dividends

During the year, the shareholders of the Company approved and the Company paid cash dividend as follows:

- (i) **2024 Final Dividend:** QAR 0.53 per share totalling to QAR 583 million for the year 2024 (31 December 2024: QAR 0.86 per share totalling to QAR 946 million for the year 2023).
- (ii) **2025 Interim Dividend:** QAR 0.244 per share totalling to QAR 268.4 million for the half-year ended 30 June 2025 (30 June 2024: QAR 0.25 per share totalling to QAR 275 million for the half-year ended).

The proposed 2025 final dividend amounting to QAR 556.6 million (QAR 0.506 per share) for the year ended 31 December 2025 will be submitted for formal approval at the next Annual General Meeting of the Company and is not recognised as a liability as at 31 December 2025.

32. Contributions to social and sports support fund

In accordance with the provisions of the Qatar Commercial Companies' Law No. 13 of 2008, the Group contributed to the social and sports support fund an amount of QAR 32.4 million for the year ended 31 December 2025 (2024: QAR 32.2 million).

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33. Commitments and contingent liabilities

	2025	2024
(a) Contingent liabilities:		
Corporate guarantees issued on behalf of equity-accounted investees	1,385,266	1,284,722
Letter of credits	<u>122,022</u>	<u>184,447</u>
	<u>1,507,288</u>	<u>1,469,169</u>

Other contingencies:

Salgueiro Solar Holding S.A. (Brazil)

During 2022, the EPC contractor of the Salgueiro plants (“SNEF Brasil”) had filed for an arbitration against the company claiming extra costs on account of force majeure, additional works and owner caused delays (QAR 35.9 million). Subsequently, the Group had filed their rejections along with a counterclaim of QAR 14.7 million with the Arbitral Tribunal on the grounds of breach of contract and indemnification for the losses incurred from SNEF Brasil's failure to properly execute and complete the work as per the agreed terms.

During the previous year, the Arbitral Tribunal had rendered a partial award, and the Group were asked to settle QAR 0.5 million to the EPC contractor (after setting off the counterclaims partially ruled in favour of the Company), for which the Group recognized the provision in the consolidated financial statements. The remaining claims and counterclaims have been deferred to an evidentiary proceeding and hearing is awaited.

	2025	2024
(b) Commitments:		
RAF Peaker Unit Project (i)	500,036	-
New projects in Oman (LTNP) (Note 40)	179,220	-
Derivative financial instruments:		
Interest rate swaps (notional amount)	<u>2,419,384</u>	<u>1,058,321</u>
	<u>3,098,640</u>	<u>1,058,321</u>

(i) This pertains to the funding commitments with the Engineering, procurement and Construction Contractor for the ongoing construction of power plant, a 500 MW simple-cycle power generation plant in Ras Abu Fontas, Qatar.

34. Related party disclosures

Related parties represent associated companies, major shareholders, directors and key management personnel of the Company, and entities controlled, jointly controlled or significantly influenced by such parties. Pricing policies and terms of these transactions are approved by the Group's management.

Transactions with related parties included in the condensed consolidated statement of profit or loss and comprehensive income are as follows:

a) Transactions with related parties included in the statement of profit and loss are as follows:

	Nature of the transactions	2025	2024
Shareholder:			
KAHRAMAA	Sale of electricity	1,412,986	1,442,050
	Sale of water	1,378,801	1,345,584
	Lease income	57,331	80,597
QatarEnergy	Cost of gas consumed	1,162,503	1,205,068

Nebras Energy Q.P.S.C. (formerly "Qatar Electricity and Water Company Q.P.S.C.")

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In thousands of Qatari Riyals

34. Related party disclosures (continued)

a) Transactions with related parties included in the statement of profit and loss (continued):

	Nature of the transactions	2025	2024
<u>Equity-accounted investees:</u>			
Equitix Aragorn Holdco Ltd.	Interest income	43,780	43,463
Ras Girtas Power Company Q.P.S.C.	Secondment income	7,694	7,659
Umm Al Houl Power Q.P.S.C.	Secondment income	8,427	7,551
Qatar Power Q.J.P.S.C.	Secondment income	5,365	5,253
Mesaieed Power Company Limited Q.P.S.C.	Secondment income	2,187	2,187
SCE-QUVVAT LLC	Interest income	22,377	23,484
AES Jordan Solar BV	Interest income	1,334	6,747
Nebras Power IPP1 PSC (Oasis)	Fee income	7,251	5,299
Nebras Power IPP4 PSC (Baltic)	Fee income	6,437	3,595
Unique Meghnaghat Power Limited	Interest income	434	501
Nebras-IPC Power Developments Ltd.	Fee income	-	321
Minejesa Capital B.V.	Fee income	111	195
Zonnerpark Mosselbank Terneuzen	Fee income	-	95
Zonnepark Duistereweg B.V.	Fee income	22	29

b) Loans receivable from related parties

The movements of loans receivable from related parties were as follows:

	2025	2024
At the beginning of the year	1,348,615	1,144,340
Additional loans granted during the year	1,348,153	383,955
Repayments made during the year	(40,255)	(61,090)
Reclassifications made during the year	(57,268)	(23,609)
Effect of movements in exchange rates	104,551	(94,981)
At the end of the year	2,703,796	1,348,615

Following are the loans provided to the related parties in accordance with the following conditions:

As at 31 December 2025	Currency	Rate of interest p.a.	Face value*	Carrying amount
<i>Loans granted to:</i>				
Ras Abu Fontas Power Company Q.P.S.C	USD	SOFR+0.95%	374,866	1,366,387
Equitix Aragorn (United Kingdom)	GBP	7%	131,282	635,466
Moorabool Wind Farms (Australia)	AUD	-	203,946	377,574
SCE-QUVVAT L.L.C. (Surkhandarya)	EUR	8.63%	65,714	290,313
AM Solar B.V. (Jordan PSC)	USD	6%	6,021	21,207
Unique Meghnaghat Power Limited (Bangladesh)	USD	SOFR+2%	2,646	4,370
NEC Energia e Participações S.A. (Brazil)	BRL	8.75%	10,908	7,200
Others				1,279
				2,703,796

Nebras Energy Q.P.S.C. (formerly “Qatar Electricity and Water Company Q.P.S.C.”)

**Notes to the consolidated financial statements
As at and for the year ended 31 December 2025**

In thousands of Qatari Riyals

34. Related party disclosures (continued)

b) Loans receivable from related parties (continued)

As at 31 December 2024	Currency	Rate of interest p.a.	Face value*	Carrying amount
<i>Loans granted to:</i>				
Ras Abu Fontas Power Company Q.P.S.C	USD	SOFR+0.95%	9,728	35,457
Equitix Aragorn (United Kingdom)	GBP	7%	131,282	592,537
Moorabool Wind Farms (Australia)	AUD	-	203,946	383,202
SCE-QUVVAT L.L.C. (Surkhandarya)	EUR	8.63%	65,714	298,201
AM Solar B.V. (Jordan PSC)	USD	6%	6,021	21,926
Unique Meghnaghat Power Limited (Bangladesh)	USD	SOFR+2%	2,646	9,635
NEC Energia e Participações S.A. (Brazil)	BRL	8.75%	10,908	6,420
Others				1,237
				<u>1,348,615</u>

* In thousands of foreign currency

The loans receivable from related parties are classified in the consolidated statement of financial position as follows:

	2025	2024
Non-current portion	1,337,409	1,313,158
Current portion	1,366,387	35,457
	<u>2,703,796</u>	<u>1,348,615</u>

c) Receivables from related parties

	2025	2024
Trade receivables:		
<u>Shareholders:</u>		
KAHRAMAA	526,678	938,792
Other receivables:		
<u>Shareholders:</u>		
QatarEnergy	14,373	14,373
<u>Equity-accounted investees:</u>		
Equitix Aragorn Holdco Ltd.	33,537	10,553
SCE-QUVVAT L.L.C. (Surkhandarya)	25,448	15,574
Nebras Power IPP1/Jordan PSC	17,576	15,383
Enersok FE LLC (Uzbekistan)	12,138	12,138
Umm Al Houl Power Q.P.S.C.	2,639	2,435
Nebras Power IPP4/Jordan PSC	2,283	-
AES Jordan PSC	1,419	923
Qatar Power Q.P.J.S.C.	1,350	1,365
Ras Girtas Power Company Q.P.S.C.	1,040	1,451
Mesaieed Power Company Limited Q.P.S.C.	833	650
Unique Meghnaghat Power Limited	351	502
Nebras-IPC Power Development Ltd	307	307
IPM Operation & Maintenance Services PTE. LTD	191	-
Zonnepark Mosselbanken Terneuzen B.V.	151	-
Stone City Energy B.V	89	-
Zonnepark Duistereweg B.V.	78	-
PT Paiton Energy	43	-
IPM Asia Pty Ltd	38	-
AM Solar B.V./Jordan PSC	16	6,687
Others	16	28
Scythia Solar 1 LLC	-	1,278
	<u>113,916</u>	<u>83,647</u>
	<u>640,594</u>	<u>1,022,439</u>

34. Related party disclosures (continued)

c) Receivables from related parties (continued)

The above balances are in normal course of business, of trading and financing nature, and are receivable on demand, hence classified as current. The above balances are included under trade and other receivables (Note 13).

d) Payables to related parties

	2025	2024
<u>Shareholders:</u>		
KAHRAMAA	144,726	141,652
QatarEnergy	125,611	242,698
Others	-	141
	<u>270,337</u>	<u>384,491</u>

The above balances are in normal course of business, and are of trading nature, bear no interest or securities and are receivable / payable on demand, hence classified as current and are included in trade and other receivables, and trade and other payables respectively in the consolidated statement of financial position (Note 23).

e) Compensation of key management personnel

The remuneration of key management personnel were as follows:

	2025	2024
Short term employee benefits	19,963	21,024
Long term employee benefits	676	574
	<u>20,639</u>	<u>21,598</u>

35. Financial risk and capital management

a) Financial risk management

The Group's principal financial liabilities, other than derivatives, comprise interest bearing loans and borrowings, lease liability, trade payables, accrued expenses and other payables. The main purpose of these financial liabilities is to finance the Group's operations. The Group's principal financial assets are bank balances and cash, finance lease receivable, loans receivable from related parties, trade receivables, accrued interest receivable and other receivables that derive directly from its operations. The Group also holds equity investments at fair value through other comprehensive income and enters into derivative transactions for hedging purposes. The Group's Board of Directors has overall responsibility for the establishment and oversight of the Group's risk management framework.

The Group's risk management policies are established to identify and analyse the risks faced by the Group, to set appropriate risk limits and controls and to monitor risks and adherence to limits. Risk management policies and systems are reviewed regularly to reflect changes in market conditions and the Group's activities. The Group, through its training and management standards and procedures, aims to maintain a disciplined and constructive control environment in which all employees understand their roles and obligations. The Group Audit Committee oversees how management monitors compliance with the Group's risk management policies and procedures and reviews the adequacy of the risk management framework in relation to the risks faced by the Group. The Group Audit Committee is assisted in its oversight role by Internal Audit. Internal Audit undertakes both regular and ad hoc reviews of risk management controls and procedures, the results of which are reported to the Audit Committee.

35. Financial risk and capital management (continued)

a) Financial risk management (continued)

The Group is exposed to market risk, credit risk and liquidity risk and policies for managing each of these risks are summarized below.

Market risk

Market risk is the risk that changes in market prices, such as foreign exchange rates, interest rates and equity price risk will affect the Group's income or the value of its holdings of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimising the return.

The Group is exposed to currency risk to the extent that there is mismatch between the currencies in which revenue, related costs and borrowings are denominated and the respective functional currencies of the Group entities. The functional currencies of the Group entities are primarily those that are mentioned in Note 3(c). Generally, borrowings are denominated in currencies that match the cash flows generated by the underlying operations of the Group, primarily the USD which provides an economic hedge without derivatives being entered into. However, the Group also uses derivatives to hedge its certain currency risk. All such transactions are carried out within the guidelines set by the risk management committee. Generally, the Group seeks to apply hedge accounting to manage volatility in profit or loss.

Interest rate risk

Interest rate risk arises when the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Group's interest rate risk arises mainly from interest bearing bank loans and borrowings issued at variable rates, which expose it cash flow interest rate risk.

The Group has entered into a floating to fixed interest rate swap ("IRS") for the 50% of the notional amount of its syndicated long-term revolving credit facility ("RCF") to mitigate its exposure to interest rate risk. Under the IRS terms, the Group pays fixed rate to the hedge counterparties and receive floating rate ("SOFR") from hedge counterparties for settlement of its floating rate interest liability under the RCF. IRS has been executed with highly rated financial institutions as hedge counterparties in order to segregate the counterparty risk. The Group's approach is to opportunistically hedge its interest rate risks to (i) manage the impact of these risks on the cash flows and profit and loss of the Company and (ii) ensure compliance with the Company's financial covenants whilst optimizing finance costs.

Sensitivity

The following table shows the sensitivity of the consolidated income statement to possible changes in interest rate by 25 basis points, with all other variables held constant. The sensitivity of the consolidated income statement is the effect of the assumed changes in interest rates for one year, on the floating rate borrowing held at 31 December.

	Change in basis points	Effect on profit / total comprehensive income	
		2025	2024
Floating interest rate instruments (Interest bearing loans and borrowings)			
USD denominated loans	+/-25 bps	+/- 13,908	+/- 10,332
AUD denominated loans	+/-25 bps	+/- 757	+/- 2,109
BRL denominated loans	+/-25 bps	+/- 1,793	+/- 1,621
EUR denominated loans	+/-25 bps	+/- 890	+/- 853

35. Financial risk and capital management (continued)

a) Financial risk management (continued)

Market risk (continued)

Equity price risk

All the Group's equity investments are listed on the Qatar Stock Exchange.

The following table demonstrates the sensitivity of the cumulative changes in fair value to reasonably possible changes in equity prices, with all other variables held constant. The effect of decreases in equity prices is expected to be equal and opposite to the effect of the increases shown.

	Change in equity price	Effect on equity 2025	Effect on equity 2024
Quoted shares	<u>+/- 100 bps</u>	<u>+/- 211,183</u>	<u>+/- 213,874</u>

Currency risk

The Group is exposed to transactional foreign currency risk to the extent that there is a mismatch between the currencies in which sales, purchases, receivables, payables and borrowings are denominated and the respective functional currencies of Group companies. The functional currencies of Group companies are disclosed in Note 3(c). The currencies in which these transactions are primarily denominated are Euro, USD and Brazilian Real.

Exposure to currency risk

The summary quantitative data about the Group's exposure to currency risk as reported to the management of the Group are as follows:

	Foreign currency	Functional currency	2025	2024
Bank balances	EUR	USD	12,564	6,579
Bank balances	GBP	USD	117,825	1,495
Loans receivable from related parties	GBP	USD	635,466	592,537
Loans and borrowings	EUR	Hryvnia	<u>(4,869)</u>	<u>(23,502)</u>
Statement of financial position exposure- net			<u>760,986</u>	<u>577,109</u>

The following significant exchange rates have been applied during the current and the comparative year:

	Average rate		Year-end spot rate	
	2025	2024	2025	2024
EUR – USD	1.13	1.08	1.17	1.04
EUR – Hryvnia	47.13	42.57	49.67	40.75
GBP – USD	1.32	1.28	1.34	1.25

35. Financial risk and capital management (continued)

a) Financial risk management (continued)

Market risk (continued)

Exposure to currency risk (continued)

Sensitivity analysis

A reasonably possibly strengthening (weakening) of the currencies against the others at the year-end would have affected the measurement of financial instruments denominated in a foreign currency and affected equity and profits or loss by the amounts shown below. This analysis assumes that all other variables, in particular interest rates, remain constant.

	2025		2024	
	Strengthening	Weakening	Strengthening	Weakening
EUR - USD (+/- 100 bps)	1,256	(1,256)	815	(815)
EUR – Hryvnia (+/- 100 bps)	(487)	487	(2,350)	2,350
GBP - USD (+/- 100 bps)	75,318	(75,318)	67,616	(67,616)
	76,087	(76,087)	66,081	(66,081)

Credit risk

Credit risk is the risk of financial loss to the Group if a customer or counterparty to a financial instrument fails to meet its contractual obligations and arises principally from the Group's receivables from its customers. The Group's exposure to credit risk is influenced mainly by the individual characteristics of each counterparty. However, management also considers the factors that may influence the credit risk of its customer base, including the default risk associated with the industry and country in which customers operate. The Group's maximum exposure to credit risk as at the reporting date is the carrying amount of its financial assets, which are as follows

	2025	2024
Trade receivables	554,684	963,162
Bank balances	2,659,544	2,844,337
Finance lease receivables	410,899	594,805
Loans receivable from related parties	2,703,796	1,348,615
Accrued interest receivable	26,240	24,676
Other receivables from related parties	113,916	83,647
Derivative assets	11,868	24,959
	6,480,947	5,884,201

35. Financial risk and capital management (continued)

a) Financial risk management (continued)

Credit risk (continued)

Trade receivables

The Group has Power and Water Purchase Agreements (PWPA) with government companies, and non-government companies (private corporate customers) to whom the electricity is sold in the open market.

At 31 December 2025, the exposure to credit risk for trade receivables by type of counterparty was as follows:

	2025		2024	
	Not credit-impaired	Credit impaired	Not credit-impaired	Credit impaired
Government companies (1)	551,725	-	960,478	-
Non-government companies (2)	7,448	-	12,628	-
Gross carrying amount	559,173	-	973,106	-
Less: loss allowance	(4,489)	-	(9,944)	-
Net carrying amount	554,684	-	963,162	-

At 31 December 2025, the carrying amount of the trade receivables from the Group’s most significant customer (KAHRAMAA, a Qatar based government authority) amounted to QAR 527.8 million (2024: QAR 938.8 million).

(1) Expected credit loss assessment for government companies

The Group performs expected credit loss assessment at each reporting date using an allowance matrix to measure its expected credit losses. The calculation reflects the probability-weighted outcome, the time value of money and reasonable and supportable information that is available at the reporting date about past events, current conditions, and forecasts of future economic conditions. The Group’s trade receivables from government companies arise mainly from KAHRAMAA (see note above) and, consequently, the Group has credit concentration risk. Management believes that the credit concentration is not of significant concern, because KAHRAMAA is a government-controlled entity with high financial credibility and has never defaulted in the past. Furthermore, the credit risk of KAHRAMAA is negligible as it is backed by unconditional guarantee from the State of Qatar. As a result, the expected credit loss is determined to be insignificant from KAHRAMAA.

On the remaining trade receivable balances from other government companies outside Qatar, the Group has determined that these customers have been transacting with the Group for over three years, and none of these government customers’ balances are credit-impaired at the reporting date, hence, the expected credit loss on these receivables is assessed to be insignificant as of the reporting date.

(2) Expected credit loss assessment for non-government companies

The Group uses an allowance matrix to measure the expected credit losses from its non-government companies, which comprise of private corporate companies operating in a regulated market. Loss rates are based on actual credit loss experience over the past two to three years. These rates are multiplied by scalar factors to reflect differences between economic conditions during the period over which the historical data has been collected, current conditions and the Group’s view of economic conditions over the expected lives of the receivables. The Group has determined that since these private corporate companies operate in a regulated market, there has been no history of default in the past. Further, the Group has determined that none of its non-government customers’ balances have been written off or are credit impaired as at the reporting date. Therefore, the expected credit loss on these receivables from non-government companies is considered to be insignificant.

The Group doesn’t require collateral in respect of its trade receivables from government and non-government companies.

35. Financial risk and capital management (continued)

a) Financial risk management (continued)

Credit risk (continued)

Trade receivables (continued)

At 31 December 2025, the exposure to credit risk for trade receivables by geographic region was as follows:

	2025	2024
Qatar	526,678	938,792
Brazil	14,282	11,557
Netherlands	4,064	1,070
Ukraine	9,660	11,743
	<u>554,684</u>	<u>963,162</u>

Set out below is the information about the credit risk exposure on the Group's trade receivables using an allowance matrix:

31 December 2025	Weighted average loss rate	Gross carrying amount	Loss allowance	Credit-impaired
Current (not past due)	0.00%	309,422	-	-
1-30 days past due	0.00%	179,871	-	-
31-60 days past due	0.00%	1,235	-	-
61-90 days past due	0.00%	13,862	-	-
More than 90 days past due	16.95%	54,783	(4,489)	-
		<u>559,173</u>	<u>(4,489)</u>	<u>-</u>

31 December 2024	Weighted average loss rate	Gross carrying amount	Loss allowance	Credit-impaired
Current (not past due)	0.00%	469,174	-	-
1-30 days past due	0.00%	207,819	-	-
31-60 days past due	0.00%	180,310	-	-
61-90 days past due	0.00%	69,908	-	-
More than 90 days past due	21.67%	45,895	(9,944)	-
		<u>973,106</u>	<u>(9,944)</u>	<u>-</u>

Cash at bank and term deposits

The Group held bank balances of QAR 2,659,544 thousand at 31 December 2025 (2024: QAR 2,844,337 thousand). Management considers that its cash at bank and term deposits have low credit risk based on external credit ratings of the counterparties, which are rated AA- to AA+, based on moody's ratings. Impairment on cash at bank and term deposits have been measured on a 12-month expected loss basis and reflects the short-term maturities of the exposures.

As at the reporting date, none of the bank balances were credit impaired. On the non-credit impaired balance, based on the expected credit loss (ECL) exercise performed by the management, the ECL was determined to be immaterial, therefore, no ECL on the cash and cash equivalents was recognised in these consolidated financial statements.

Loans receivable from related parties, finance lease receivable and other receivables from related parties.

Management has performed detailed analysis on receivables from related parties, including loans receivable, finance lease receivable and other receivables and has determined the ECL to be insignificant, hence, no ECL is recognized on these balances as of the reporting date.

35. Financial risk and capital management (continued)

a) Financial risk management (continued)

Credit risk (continued)

Derivatives

The derivatives are entered into with bank and financial institution counterparties, which are rated AA- to AA+, based on Moody's ratings.

Guarantees

The Group's policy is to provide financial guarantees only for its affiliates' liabilities. At 31 December 2025 and 2024, the Company and one of its subsidiaries, Nebras Power Q.P.S.C. have issued guarantees to certain financial institutions in respect of credit facilities granted to their underlying affiliate companies. Please also refer note 33.

Liquidity risk

Liquidity risk is the risk that the Group will not be able to meet its financial obligations as they fall due. The Group's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Group's reputation.

Ultimate responsibility for liquidity risk management rests with the Board of Directors, which has built an appropriate liquidity risk management framework for the management of the Group's short, medium and long-term funding and liquidity management requirements. The Group manages liquidity risk by maintaining adequate reserves, banking facilities and reserve borrowing facilities, by continuously monitoring forecast and actual cash flows and matching the maturity profiles of financial assets and liabilities.

The table below summarizes the contractual discounted maturities of the Group's financial liabilities at the reporting date.

31 December 2025	Carrying amounts	Less than 1 year	1 – 5 years	More than 5 years
Trade payables	129,781	(129,781)	-	-
Accrued expenses	298,310	(298,310)	-	-
Lease liabilities	34,324	(11,216)	(12,417)	(10,691)
Loans and borrowings*	6,938,819	(2,039,342)	(2,860,199)	(2,039,278)
Derivative liabilities	9,911	(4,556)	(5,355)	-
Other liabilities (excluding provisions)	427,307	(427,307)	-	-
	7,838,452	(2,910,512)	(2,877,971)	(2,049,969)
31 December 2024	Carrying amounts	Less than 1 year	1 – 5 years	More than 5 years
Trade payables	178,532	(178,532)	-	-
Accrued expenses	318,490	(318,490)	-	-
Lease liabilities	43,546	(10,859)	(23,426)	(9,261)
Loans and borrowings*	5,966,185	(1,223,637)	(2,613,358)	(2,129,190)
Derivative liabilities	3,063	-	(3,063)	-
Other liabilities (excluding provisions)	450,776	(450,776)	-	-
	6,960,592	(2,182,294)	(2,639,847)	(2,138,451)

35. Financial risk and capital management (continued)

a) Financial risk management (continued)

Liquidity risk (continued)

*The Group has secured project finance loans that contain covenants. A future breach of covenants may require the Group to repay the loan earlier than indicated in the above table. The Group has developed a strong debt compliance framework to actively control and manage this risk.

b) Capital management

The primary objective of the Group's capital management is to ensure that it maintains a strong capital base and healthy capital ratios in order to support its business and to sustain future development of the business. The Group manages its capital structure and makes adjustments to it, in light of economic conditions. The Board of Directors monitors the return on capital. No changes were made in the objectives, policies or processes during the year ended 31 December 2025.

The Group monitors capital using a gearing ratio, which is calculated as net debt divided by total equity and net debt. The debt is calculated as total borrowings (including current and non-current loans as shown on the consolidated statement of financial position) less cash and cash equivalents.

Total equity is the equity attributable to owners of the Company.

	2025	2024
Loans and borrowings	6,938,819	5,966,185
Cash and cash equivalents	<u>(2,659,619)</u>	<u>(2,844,423)</u>
Net debt	4,279,200	3,121,762
Equity attributable to owners of the Company	<u>15,551,160</u>	<u>15,359,814</u>
Total equity and net debt	<u>19,830,360</u>	<u>18,481,576</u>
Gearing ratio	<u>21.6%</u>	<u>16.9%</u>

36. Fair values of assets and liabilities

Financial instruments represent any contractual agreement that creates a financial asset, financial liability or an equity instrument. The Group's principal financial liabilities comprise interest bearing loans and borrowings, bank overdrafts, accounts payable, amounts due to related parties and other payables. The main purpose of these financial liabilities is to finance the Group's operations. The Group's financial assets comprise bank balances and cash, trade receivable, investments through OCI, amounts due from related parties and certain other receivables that arise directly from its operation.

Fair value measurements

This note provides information about how the Group determines fair values of various financial assets and financial liabilities.

Some of the Group's financial assets and financial liabilities are measured at fair value at the end of each reporting period. The following table gives information about how the fair values of these financial assets and financial liabilities are determined.

When measuring the fair value of an asset or liability, the Group uses market observable data as far as possible. Fair values are categorised into different levels in a fair value hierarchy based on the inputs used in the valuation techniques as follows:

- Level 1: Quoted market price (unadjusted) in active markets for an identical assets or liabilities
- Level 2: inputs other than quoted prices included in Level 1 that are observable for the assets or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices)
- Level 3: inputs for the assets or liability that are not based on observable market data (unobservable inputs)

36. Fair values of assets and liabilities (continued)

Fair value measurements (continued)

Valuation techniques

Fair values of financial assets and financial liabilities that are traded in active markets are based on quoted market prices or dealer price quotations. The fair value of derivative instruments is calculated as the present value of the estimated future cash flows. Estimates of future floating-rate cash flows are based on quoted swap rates, futures prices and interbank borrowing rates. Estimated cash flows are discounted using a yield curve constructed from similar sources and which reflects the relevant benchmark interbank rate used by market participants for this purpose when pricing interest rate swaps. The fair value estimate is subject to a credit risk adjustment that reflects the credit risk of the Group and of the counterparty, this is calculated based on credit spreads derived from current credit default swap or bond prices.

Fair value sensitivity analysis

The following table shows the sensitivity of fair values to 10% increase / decrease as at 31 December:

	2025	2024
Basis points	+/-1,000	+/-1,000
Effect on profit or loss (QAR '000)	+/- 7,107	+/- 6,586

Offsetting financial assets and liabilities

The Group does not have any financial assets or financial liabilities that are subject to offsetting, enforceable master netting arrangements or any similar agreements.

37. Disposal group held-for-distribution

Carthage Power Company ("CPC"), one of the subsidiaries of the Group is classified as Disposal group held-for-distribution in accordance with the requirements of IFRS 5 - 'Non-current assets held-for-sale and discontinued operations' as it ceased its ability to continue as a going concern when the concession agreement came to an end in May 2022. Accordingly, the assets and liabilities of the subsidiary are presented as a disposal group held-for-distribution and the results of the subsidiary are shown as discontinued operations in the condensed consolidated statement of profit or loss and other comprehensive income. The Group holds 60% interests in the said subsidiary.

Information regarding the assets, liabilities and results of the subsidiary are presented below;

i) Assets and liabilities of disposal group held-for-distribution

	2025	2024
Trade and other receivables	65,383	60,501
Cash and cash equivalents	5,480	5,190
Others	202	170
Assets held-for-distribution	<u>71,065</u>	<u>65,861</u>
Trade and other payables	63,248	58,226
Others	202	106
Liabilities held-for-distribution	<u>63,450</u>	<u>58,332</u>

37. Disposal group held-for-distribution (continued)

ii) Cash flows from discontinued operations

	2025	2024
Cash used in operating activities	139	(2,988)
Cash used in investing activities	64	-
Net change in cash and cash equivalents	<u>203</u>	<u>(2,988)</u>
Cash and cash equivalents at the beginning of the year	5,190	9,272
Effect of movements in exchange rates on cash held	87	(1,094)
Cash and cash equivalents at the end of the year	<u><u>5,480</u></u>	<u><u>5,190</u></u>

The loss from the discontinued operations generated during the year amounted to QAR 417 thousand (31 December 2024: QAR 631 thousand), out of which QAR 250 thousand is attributed to the owners of the Company (31 December 2024: QAR 379 thousand) and QAR 167 thousand is attributed to the non-controlling interests (31 December 2024: QAR 252 thousand).

38. Operating segments

a) Basis for segmentation

Operating Segments align with internal management reporting to the Group's chief operating decision makers. The Group manages its operations in two segments, Operations in Qatar and Operations outside Qatar. These segments offer the same products (Power) but they are managed separately.

Operations in Qatar	Stable business environment and caters to the needs of the off-taker in the State.
Operations outside Qatar	Focus on the expansion of the Group's presence in the global energy markets.

The Group's Managing Director and Chief Executive Officer reviews the internal management reports of each division on a monthly basis.

b) Information about reportable segments

Information related to each reportable segment is set out below. Segment profit / (loss) for the period is used to measure performance because management believed that this information is the most relevant in evaluating the results of the respective segments relative to other entities that operate in the same business.

Information related to each reportable segment as of the reporting date is set out below:

	Operations in Qatar	Operations outside Qatar	Consolidated financial statements
For the year ended 31 December 2025			
External revenue	2,849,118	132,678	2,981,796
Inter-segment revenue	100,525	-	100,525
Segment revenue	<u>2,949,643</u>	<u>132,678</u>	<u>3,082,321</u>
	-	-	-
Segment profit before tax	1,223,602	189,232	1,412,834
	-	-	-
Depreciation and amortisation	(285,407)	(55,961)	(341,368)
Finance costs	(253,662)	(102,621)	(356,283)
Interest income	108,322	90,617	198,939
Share of results from equity-accounted investees	376,371	319,958	696,329
Income taxes	(35,524)	(6,221)	(41,745)
<i>Other material items of income and expense</i>			
Dividend income	99,027	-	99,027
Other income	76,793	(27,027)	49,766

Nebras Energy Q.P.S.C. (formerly “Qatar Electricity and Water Company Q.P.S.C.”)

**Notes to the consolidated financial statements
As at and for the year ended 31 December 2025**

In thousands of Qatari Riyals

38. Operating segments (continued)

b) Information about reportable segments (continued)

As at 31 December 2025

Segment assets

Property, plant and equipment	4,669,082	1,339,726	6,008,808
Equity-accounted investees	4,177,773	4,611,887	8,789,660
Cash and cash equivalents	2,238,796	420,823	2,659,619
Other assets	4,741,717	1,623,576	6,365,293
	15,827,368	7,996,012	23,823,380

Segment liabilities

Loans and borrowings	5,020,880	1,917,939	6,938,819
Other liabilities	951,790	147,370	1,099,160
	5,972,670	2,065,309	8,037,979

	Operations in Qatar	Operations outside Qatar	Consolidated financial statements
For the year ended 31 December 2024			
External revenue	2,868,230	130,271	2,998,501
Inter-segment revenue	119,335	-	119,335
Segment revenue	<u>2,987,565</u>	<u>130,271</u>	<u>3,117,836</u>
Segment profit before tax	1,208,721	232,280	1,441,001
Depreciation and amortisation	(285,407)	(62,316)	(347,723)
Finance costs	(319,256)	(124,913)	(444,169)
Interest income	158,138	78,563	236,701
Share of results from equity-accounted investees	376,283	303,879	680,162
Income taxes	(1,607)	(2,270)	(3,877)
<i>Other material items of income and expense</i>			
Dividend income	127,343	-	127,343
Other income	57,759	46,912	104,671
As at 31 December 2024			
Segment assets			
Property, plant and equipment	4,125,458	1,263,346	5,388,804
Equity-accounted investees	4,370,688	4,530,275	8,900,963
Cash and cash equivalents	2,500,023	344,400	2,844,423
Other assets	4,030,474	1,579,327	5,609,801
	<u>15,026,643</u>	<u>7,717,348</u>	<u>22,743,991</u>
Segment liabilities			
Loans and borrowings	4,132,946	1,833,239	5,966,185
Other liabilities	1,093,452	74,985	1,168,437
	<u>5,226,398</u>	<u>1,908,224</u>	<u>7,134,622</u>

c) Geographic information

The Group's operations in Qatar constitutes to 96% (2024: 96%) of consolidated revenue and 86% (2024: 84%) of the consolidated profits for the period, and 66% (2024: 66%) of the consolidated total assets as of the reporting period. Outside Qatar, the Group has operations through its controlled subsidiaries in Brazil, Netherlands, Australia and Ukraine, United Kingdom, Bangladesh and through its associates and joint ventures in Indonesia, Australia, Oman and other geographies.

d) Major customers

In the state of Qatar, the Group produces power and water as per the Power and Water Purchase Agreement (PWPA) with the Off taker (KAHRAMAA). Outside Qatar, the Group has similar agreements with the local government authorities, and also sale electricity in the open market to private corporate customers.

39. Comparative information

The comparative figures have been reclassified, where necessary, in order to conform to the current year's presentation. Such reclassifications did not affect the previously reported net profit, net assets or net equity of the Group.

40. Subsequent events

Subsequent to the reporting date, the Group has entered into agreements with Oman Power and Water Procurement Company to acquire a 49% stake in the Misfah Power Plant project, as part of a consortium comprising Emirates Water and Electricity Company (44%) and Bahwan Infrastructure Services (7%). In addition, the Group has secured a 30% stake in the Duqm Power Plant project, in partnership with a consortium including Emirates Water and Electricity Company (30%), Korean Western Power Co. Ltd. (35%), and Bahwan Infrastructure Services (5%). Construction for both projects is scheduled to commence in February 2026, with initial commercial operations expected in April 2028 and full commercial operations expected in April 2029.